

Original article

Pyrolysis S2-peak characteristics of Raniganj shales (India) reflect complex combinations of kerogen kinetics and other processes related to different levels of thermal maturity

David A. Wood^{1*}, Bodhisatwa Hazra²

¹DWA Energy Limited, Lincoln, United Kingdom

²Coal Petrology Section, Resource Quality Assessment Division, CSIR-Central Institute of Mining and Fuel Research, Digwadih Campus, Dhanbad, India

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Corresponding author:

*E-mail: dw@dwasolutions.com

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Abstract:

The Permian shales of the Raniganj basin, India, have experienced a dramatic burial history of rapid subsidence (Jurassic-Early Cretaceous) followed by igneous intrusion (Cretaceous) and rapid uplift and erosion (Late Cretaceous-Tertiary). This has left these shales with mixed kerogen macerals with a characteristic thermal signature, ranging from early mature to post mature, which is reflected in the characteristics of their pyrolysis S2 peak. Many of these shales are today at peak thermal maturity but reached that condition more than 100 million years ago. They have significant potential to be exploited as a shale gas resource and their S2 peak characteristics should help to identify sweet spots for such exploitation. Here we analyze single-rate and multi-rate heating ramp Rock-Eval data from a suite of these shales at varying stages of thermal maturity. The S2 peak shapes provide significant insight to the kerogen kinetics involved in their thermal evolution. However, detailed fitting of the peak shapes with kerogen-kinetic mixing models indicate that factors other than static first-order reaction kinetics are also involved in their S2-peak-shape characteristics. Such factors likely include the catalytic effects, influenced by sulfur and charcoal, on some kerogen components, and kerogen pore-size distribution changes during their complex burial and thermal maturation histories. It is likely that the peak-mature shales contain significant, already generated, gas trapped within some of the kerogen nanopores that may be released during the S2 pyrolysis heating ramp rather than during the S1 heating ramp. This causes the S2 peak to broaden in the mature shales, a characteristic that could be used as an exploration marker for zones best suited to shale gas exploitation.

1. Introduction

Organic-matter-rich shales earlier looked upon as only source rocks, in recent years have gained considerable attention due to their development over the past decade or so as reservoir rocks for many shale gas/oil plays (Passey et al., 2010; Jarvie, 2012a, 2012b). Initial geochemical screening of organic-rich shales, involves the assessment of the quantity, quality, and maturity of the organic-matter, original source-rock potential, their generation capacity, degree of thermal maturity (Tissot and Welte, 1985; Jarvie, 2012a, 2012b; Carvajal-Ortiz and Gentzis, 2015; Chen et al., 2016; Hazra et al., 2017). Moreover, kerogen kinetics information for constructing thermal maturation and petroleum generation models, has emerged as a crucial step in delineating “sweet-spots” of prospectivity across conventional and unconventional oil and gas resource

regions (Espitalié et al., 1980; Wood, 1988). The organic geochemical particulars of the kerogen also offer important insight to the hydrocarbon generation process, assisting in the delineation of the stage of catagenesis reached, and the remaining potential for petroleum generation from partially mature kerogen (Wood and Hazra, 2017a, 2017b).

The Rock-Eval pyrolysis technique is widely used as a geochemical screener because it gives valuable information about the kerogen transformation process (S2 peak) and petroleum present in an already generated and moveable state (S1 peak) (Espitalié et al., 1980; Lafargue et al., 1998; Behar et al., 2001). Although, the Rock-Eval technique provides quick, easy and cost-effective analysis that can be readily interpreted, it is clear that in detail the petroleum transformation of shales varies greatly due to their kerogen type, level of thermal



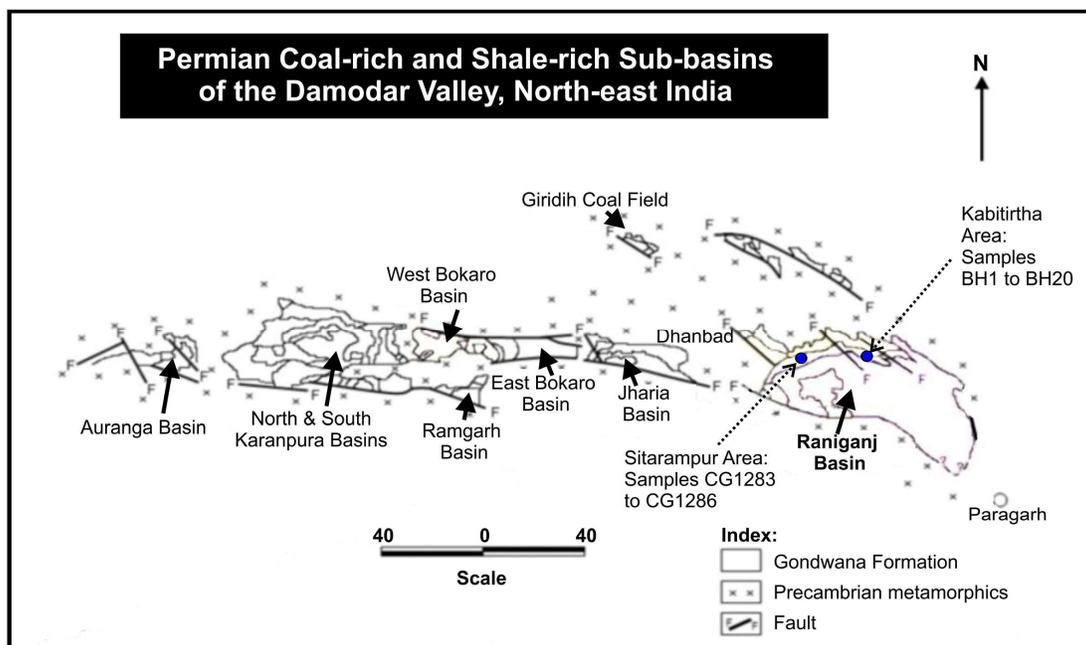


Fig. 1. Regional location map showing sample locations within the Raniganj basin in the context of surrounding Permian gas-prone coal and shale basins of northeast India.

maturity already reached, burial history and other non-organic minerals present. The influence of kerogen kinetics and, in some cases, other non-kinetic factors on Rock-Eval data and the form of the S2 peak, in particular, is significant. However, typically relative little information associated with that S2 peak is used in detailed shale characterization, beyond Tmax, hydrogen index and productivity index. We believe that a significant amount of valuable information is being neglected. A rigorous petroleum-generation model related to the specific kerogen kinetics of an organic-rich shale formation can facilitate more precise interpretations of regional petroleum generation potential and prospectivity (Chen et al., 2016; Wood, 2018a). However, it is difficult to achieve this due to the mixed-kerogen-maceral nature of many shales and the non-kinetic processes involved.

Following its success and rapid development in North America, the shale gas 'game-changer' has by now been evaluated in most prospective regions around the world, and is beginning to be exploited in earnest, including in India. There are huge potential benefits for India to develop its shale gas resources, including the impact that it could have on India's energy supply mix. Several prospective and exploitable petroleum-bearing shale basins exist in India (Sain et al., 2014), with technically recoverable gas-shale resources of approximately 63 TCF (EIA, 2012).

The Raniganj basin, a sub-basin of Damodar Valley basin, was the birthplace of the Indian coal industry, and its potential for shale-gas extraction is already well documented (Sain et al., 2014; Varma et al., 2015a). Previous works have described the organic matter richness, petrographic charac-

teristics, mineralogy, high-pressure methane gas adsorption, matrix petroleum-retention properties, biomarkers, and organic geochemistry of this and other Indian Permian shale basins (Mani et al., 2014; Varma et al., 2014a, 2014b, 2014c, 2014d, 2015a, 2015b; Boruah and Ganapathi, 2015a, 2015b; Hazra et al., 2015, 2016, 2018a, 2018b; Tewari et al., 2016; Mendhe et al., 2017, 2018). In this work, for the first time, Rock-Eval data for a range of shales with a wide-range of maturities is used to consider the kerogen kinetics of Permian shales from the Raniganj basin. Moreover, the pyrolysis S2-peak shapes are used to better characterize these shales at different levels of thermal maturity and provide insight to their evolution and petroleum potential.

2. Raniganj basin setting and sample selection

The Raniganj basin is one of the Permian coal- and shale-bearing basins of the Damodar Valley of Northeast India (Fig. 1).

Samples CG 1283, CG 1284, CG 1285, and CG 1286 were collected from a single exploratory borehole drilled in Sitarampur area of Raniganj basin (Fig. 1 and Fig. 2). These samples were selected from a larger set of samples earlier studied and characterized by Varma et al. (2014a, 2014b) and Hazra et al. (2015). The Lower Permian Barakar Formation shales from the Sitarampur area are slightly more mature than shales studied from other areas of the basin, which possibly is caused due to the local impacts of several igneous intrusives in that area (Varma et al., 2014a, 2014b; Hazra et al., 2015). To improve understanding concerning petroleum generation

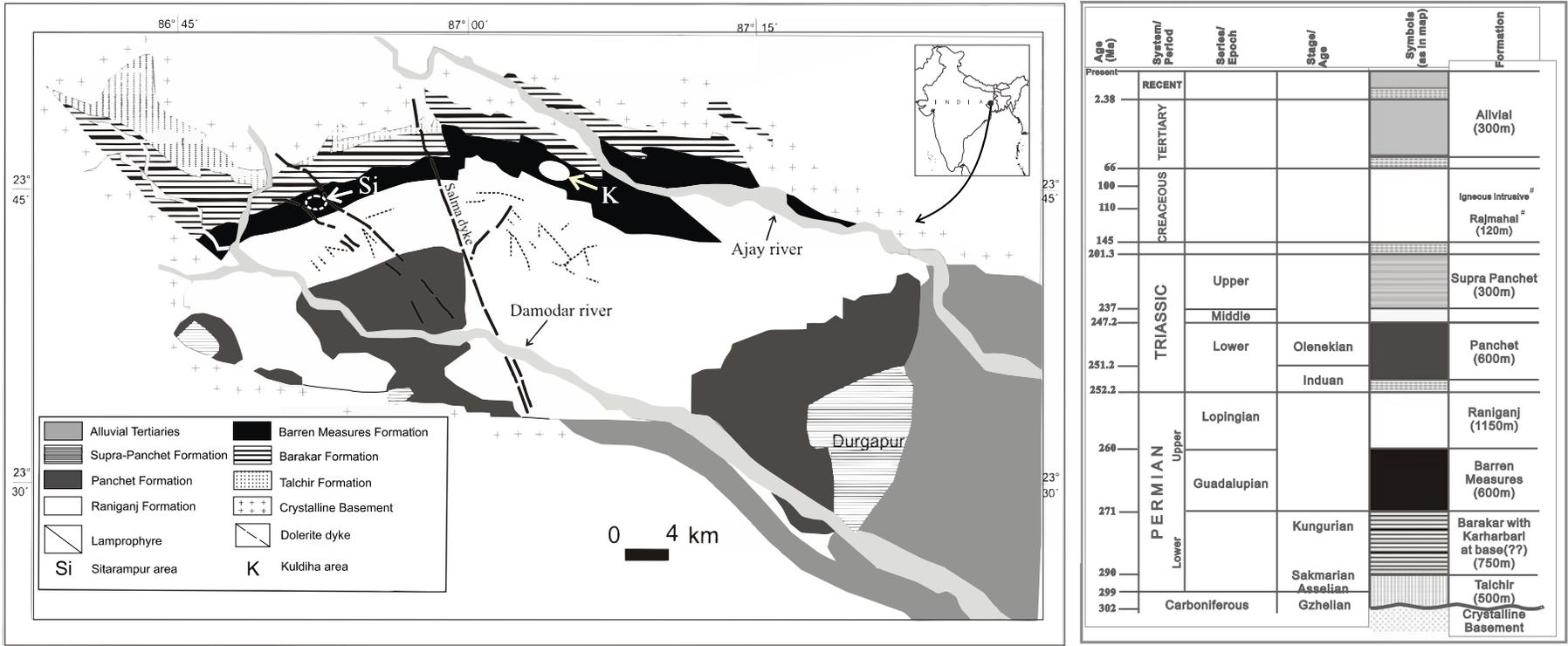


Fig. 2. Detailed sample location map and stratigraphic column of the Raniganj basin. Location K is the Kabitirtha area from which samples BH-1 to BH-20 were collected. Location Si is the Sitarampur area from which samples were collected CG 1283, 1284, 1285, 1286. The stratigraphic column is based on that of Mukhopadhyay et al. (2010).

Table 1. Comparative depths and stratigraphic positions of 24 Permian Shale samples from the Raniganj basin, India.

Shale samples analysed by Rock-Eval from the Raniganj basin, India			
Sample #	Formation	Depth (m)	Comments
BH-1		440-441	
BH-2		443-444	
BH-3		446-447	
BH-4		453-454	
BH-5		455-456	
BH-6		458-459	
BH-7		461-462	
BH-8		463-464	
BH-9		464-465	
BH-10	Barakar Formation in the Kabitirtha area	467-468	Located in between coal seams Salanpur A and B; Stratigraphically younger than samples CG 1283-CG 1286
BH-11		469-470	
BH-12		473-474	
BH-13		478-479	
BH-14		482-483	
BH-15		484-484.5	
BH-16		484.90-485.5	
BH-17		487-488	
BH-18		492-493	
BH-19		494-495	
BH-20	497-498		
CG 1283		678	
CG 1284	Barakar Formation; Sitarampur area	714	Located below coal seam Salanpur C; these samples are stratigraphically older than samples BH-1 to BH-20
CG 1285		726	
CG 1286		749	

and the mixed-kerogen-macerals kinetics involved in these Permian shales, samples from Sitarampur were analyzed using a multiple-heating pyrolysis program, beyond the conventional Rock-Eval source-rock analysis cycle.

The samples BH-1 to BH-20 were collected from a single exploratory borehole drilled at Kabitirtha area of the Raniganj basin (Fig. 1 and Fig. 2). The single-heating rate pyrograms available for these samples are used to establish what the S₂-peak shapes from the pyrograms can reveal about the kerogen kinetics, thermal evolution and petroleum generation and expulsion from these shales. The shales from the Kabitirtha area cover a range of thermal maturities, which makes them useful to compare with those more mature samples from the Sitarampur area.

Relative depths and stratigraphic positions of the samples in the two areas described are listed in Table 1.

3. Burial history of the Raniganj basin

The Permian coal and shale basins of the Damodar Valley have evolved through a dramatic history of burial and uplift that has resulted in thick accumulations of primarily gas prone

organic rich shales of the Barakar and Barren Formations (Sain et al., 2014). The Damodar Valley basins were originally part of one Late Paleozoic Gondwana extensional basin, but what is preserved today are a series of isolated Permo-Triassic sedimentary pockets (Robinson, 1970; Veevers and Tewari, 1995), which were presumably the deeper sub-basins of that original Gondwana basin. The Raniganj basin is one of these sub-basins exposed as its original Mesozoic overburden was progressively eroded and stripped away during uplift that occurred since the Late Cretaceous during the Cenozoic Alpine-Himalayan orogeny. This extensive erosion poses the challenge of establishing how deeply buried were the Permian organic-rich shales and, with the prevailing geothermal gradients, when those shales originally reach peak thermal maturity.

Patel et al. (2014) conducted a fission-track analysis of apatites extracted from the Raniganj and Panchet (Upper Permian) Formations of the Raniganj basin. This has made it possible to approximate the basin's thermal and burial history, including that of the Barakar Formation (Lower Permian) (Fig. 3). This analysis suggests that the Raniganj Formation was buried to as much as 3000 metres during the Jurassic. The

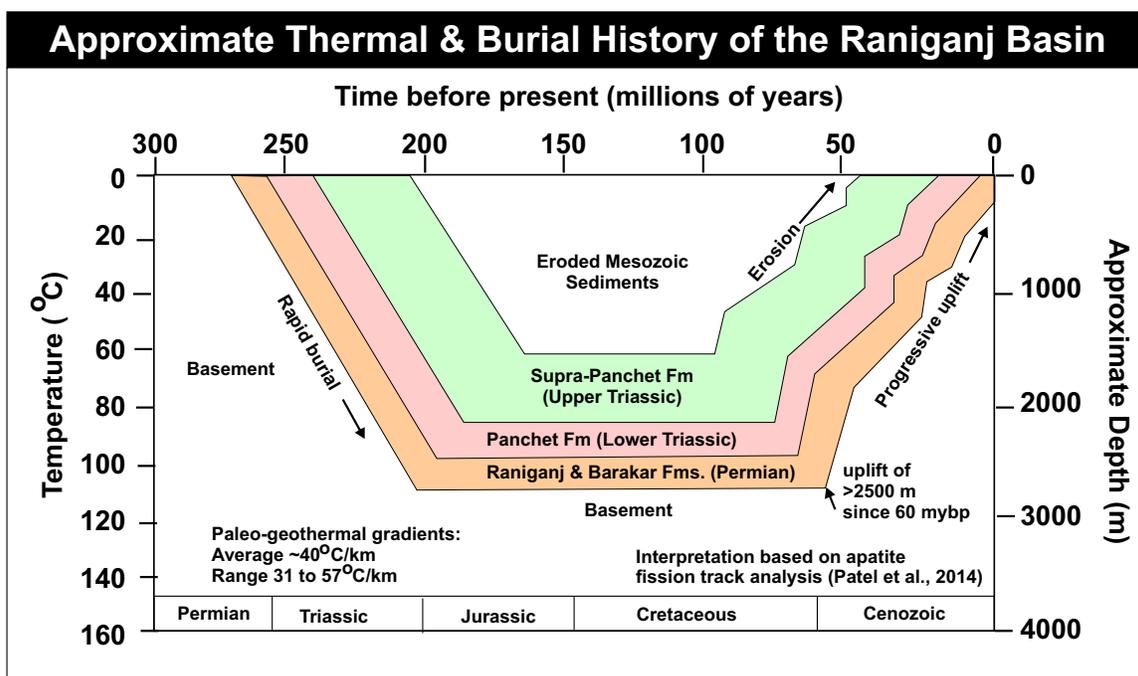


Fig. 3. Schematic thermal and burial history of the Permian formations for the deepest parts of the Raniganj basin.

geothermal gradients of Domador Valley basins is reported to range from 31 °C/km to 57 °C/km with an average of 40 °C/km (Casshyap and Tewari, 1987). This suggests that at peak burial in the deeper parts of the basin the Permian formations probably exceeded 120 °C, at least in the deeper parts of the basin, and that a significant portion of the organic-rich shales reached peak thermal maturity during the Jurassic period, at least 150 my before present, as illustrated schematically in Fig. 3.

It is considered highly significant that those samples shown to be at peak-thermal maturity today, reached that thermal state so many millions of years ago. Reaching peak-thermal maturity such a long time ago is likely to have some impacts on the pyrolysis peak characteristics, pore-size distribution and geomechanical properties of these shales. Clearly, the less thermally mature shales sampled today must have been buried less deeply and uplifted to less-mature conditions more quickly than indicated schematically in Fig. 3. In addition, the sub-basins of the Domador Valley were impacted by igneous activity during the Cretaceous, associated with the Rajmahal flood basalt magmatism of the Eastern Indian Shield, which resulted in an intensive swarm of dolerite dykes penetrating the Permian Formations (Srivastava et al., 2009). These resulted in significant contact metamorphism of the adjacent organic-rich shales, typically elevating their thermal maturity to post-mature levels. Some samples in the dataset analysed by Rock-Eval pyrolysis for this study have been affected by such contact metamorphism, which has provided them with very distinctive pyrolysis S2 peak characteristics.

4. Analytical methodology

The Rock-Eval pyrolysis and TOC analysis of the shale

samples were carried out using a Rock-Eval 6 machine (Vinci Technologies). The sample weights used were up to 60 mg for the BH series of samples following the appropriate guidelines for rocks type III-IV organic-matter (Hazra et al., 2017). The samples were crushed to less than 212 microns particle sizes and loaded into heating crucibles.

For the single-heating ramp (25 °C/min) pyrolysis analysis (that used for samples BH-1 to BH-20, CG 1283, CG 1284, CG 1285, and CG 1286 and CG 812), the Rock-Eval 'basic method' was used. In this cycle, pyrolysis begins at 300 °C (initial temperature is kept at 300 °C for few minutes to establish isothermal temperature conditions). It is during this stage that the free thermo-vaporized hydrocarbons present within the samples are released and recorded as the S1 curve of the Rock-Eval pyrogram (Lafargue et al., 1998; Behar et al., 2001). The temperature is then increased in a ramped pattern, at a rate of 25 °C/min up to a final temperature of 650 °C. During this second stage (300 to 650 °C), the more tightly bound petroleum (i.e., within sealed pores and within the kerogen) is cracked and released and petroleum not yet generated from the kerogen is generated. These vapor contributions are eluted and register as the S2 curve of the Rock-Eval pyrogram (Lafargue et al., 1998; Behar et al., 2001). The S2 values thus represent the remaining petroleum-generation potential of the samples.

The temperature where upon the highest magnitude of pyrolyzate is released during S2 stage of Rock-Eval, is known as the Rock-Eval S2-peak temperature and this is the metric on which this study is focused. The Tmax metric, although widely used as a proxy value for characterizing the degree of thermal maturity of a sample, is in fact an arbitrary machine correction applied to the S2 peak temperature. The correction typically applied is $T_{max} = T_{peak\ S2} - 41\ ^\circ\text{C}$ (when the Rock-Eval

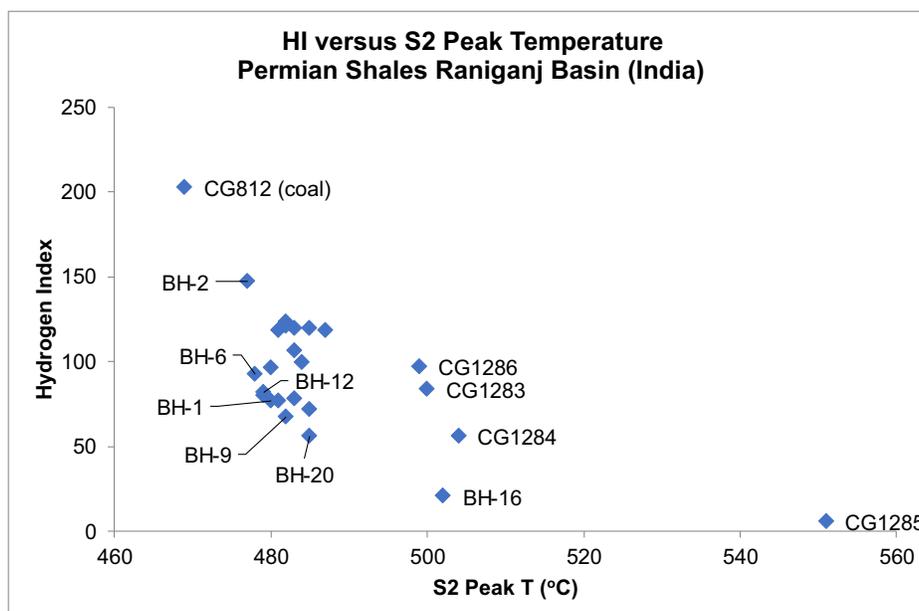


Fig. 4. The less mature samples plot towards the top left of this HI versus S2 peak temperature plot. The samples labelled are those used for more detailed S2-peak characterization analysis.

machine uses the 160000 standard). As the S2-temperature in modern Rock-Eval equipment is recorded accurately the Tmax value is not that relevant for kinetic analysis, but of course has a positive correlation of near 1 with the S2 peak temperature.

The carbon dioxide (CO₂) and carbon monoxide (CO) generated during the Rock-Eval pyrolysis stage are registered under the S3 curve of Rock-Eval. These are measured by an infrared detector within the equipment. The total pyrolyzable carbon (PC) content of the sample is computed from the hydrocarbons and carbon vapors released under S1, S2, and S3 curves. The pyrolysis stage is followed by the oxidation stage, during which the samples are automatically transferred to the oxidation oven, where the samples are heated to a final temperature of 850 °C. During this stage, the remaining organic matter within the samples is burnt off, and thereby produces the residual carbon (RC) fraction. The sum of PC and RC provides the total organic carbon (TOC) measure for the sample (Lafargue et al., 1998; Behar et al., 2001).

To further characterize samples CG 1283, CG 1284, CG 1285, and CG 1286 and to obtain more constrained kerogen kinetics, these were subjected to two additional heating ramp experiments. The samples were prepared in the same way as for the single-heating-ramp measurements, i.e., crushed to < 212 microns particle size, loaded into crucibles. They were then analyzed using the two modified pyrolysis programs. In one cycle, the heating rate during pyrolysis was maintained at 5 °C/min, while in the other the heating rate was maintained at 15 °C/min. The results from these two cycles for the above-mentioned four samples were then compiled and compared with the results from the 25 °C/min heating rate program. As our main objective was to study kerogen kinetics, no changes were made in the oxidation part of the analysis. The same Rock-Eval 6 equipment (Vinci Technologies) was used for conducting the analysis at all three heating ramps. The flame

ionization detection (FID) counts are compiled in per degree C intervals between 300 °C and 650 °C to delineate the S2 peak in detail. It is these data, and the cumulative transformation factor derived from the FID increment data, that form the basis of the S2-peak shape and kinetic analysis conducted in this study.

5. Analytical results

The 25 selected samples from the Permian formations of the Raniganj basin were analysed by Rock-Eval. The samples consist of 24 shales and one coal. A listing of the summary Rock-Eval results, i.e., those typically used to characterize organic-rich samples are listed in Table 2.

All the samples (except BH-1-a silty shale) are marked by high-TOC content. These samples range from early maturity ($R_o \sim 0.6$ for BH-2) to post mature ($R_o > 2.2\%$ for CG 1285, one of two samples affected by contact metamorphism associated with Cretaceous-age igneous intrusion). Most of the samples are in the range early-peak thermal maturity to late-peak thermal maturity. Although rich in carbon (most are in the total organic carbon-TOC-range 5% to 11%) the shales have hydrogen indices (HI) less than 150 (the majority less than 100) indicative of kerogen type III - type IV, gas-prone formations (Fig. 4). BH-16 has the highest Tmax value of samples from the Kabitirtha area as it is a heat-affected (i.e., contact metamorphism) shale, and with R_o of 1.65% post-peak stage of thermal maturity. The other Kabitirtha samples are at the early to peak-stages of thermal maturity.

The shale samples all have a productivity index (PI) of less than 0.1 (Table 2), which is somewhat at odds with their level of thermal maturity. Formations at peak generation typically have PI values $\gg 0.1$ (Peters and Cassa, 1994). One explanation for this is that a significant amount of the

Table 2. Rock-Eval summary data for 25 Permian samples from the Raniganj basin, India.

Raniganj Permian shale samples analysed by Rock-Eval at 25 °C/min heating rate														
Sample	Comments (age? Fm? Location?)	S1 (mg/g)	S2 (mg/g)	S3 (mg/g)	Tmax (°C)	TpkS2 (°C)	PI	HI	OI	PC (%)	RC (%)	TOC (%)	R _o (%)	Pyrite (vol%)
BH-1	All BH samples are from	0.19	2.01	0.34	442	480	0.086	76.72	12.98	0.31	2.31	2.62	0.61	0.65
BH-2	Between coal seams	0.81	12.60	0.49	439	477	0.060	147.20	5.72	1.27	7.29	8.56	0.56	1.45
BH-3	Salanpur A and B	0.62	9.96	1.62	444	482	0.059	123.57	20.10	1.19	6.87	8.06		
BH-4	in the Kabitirtha area	0.52	9.24	0.50	446	484	0.053	99.68	5.39	0.99	8.28	9.27		
BH-5	(see Fig. 1 and Fig. 2)	0.54	10.40	0.48	442	480	0.049	96.12	4.44	1.14	9.68	10.82		
BH-6		0.38	7.88	0.44	440	478	0.046	92.60	5.17	0.84	7.67	8.51	N/A	N/A
BH-7		0.30	6.01	0.55	441	479	0.048	81.99	7.50	0.76	6.57	7.33		
BH-8		0.40	6.04	0.43	445	483	0.062	78.04	5.56	0.74	7.00	7.74		
BH-9		0.44	5.28	0.49	444	482	0.077	67.69	6.28	0.7	7.10	7.80	0.88	1.75
BH10		0.63	8.10	0.64	443	481	0.072	76.78	6.07	0.97	9.58	10.55		
BH-11		0.59	7.63	0.46	447	485	0.072	71.78	4.33	0.88	9.75	10.63		
BH-12		0.51	7.67	0.59	441	479	0.062	80.15	6.17	0.91	8.66	9.57	0.72	1.25
BH-13		0.37	8.84	0.45	445	483	0.040	106.63	5.43	0.93	7.36	8.29		
BH-14		0.56	12.17	0.61	445	483	0.044	119.43	5.99	1.34	8.85	10.19		
BH-15		0.31	9.40	0.47	449	487	0.032	118.24	5.91	1.14	6.81	7.95		
BH-16	Contact metamorphosed	0.36	1.61	0.63	464	502	0.183	20.61	8.07	0.27	7.54	7.81	1.65	0.25
BH-17		0.68	13.54	0.47	444	482	0.048	121.00	4.20	1.35	9.84	11.19		
BH-18		0.47	11.52	0.53	443	481	0.039	118.64	5.46	1.25	8.46	9.71		
BH-19		0.38	12.63	0.36	447	485	0.029	119.83	3.42	1.19	9.35	10.54		
BH-20		0.11	3.30	0.60	447	485	0.032	56.22	10.22	0.72	5.15	5.87	1.10	2.95
CG 812	Coal Ib valley	1.28	110.00	3.19	429	469	0.012	202.69	5.88	N/A	N/A	54.27	0.65	0.75
CG 1283	All CG samples are from	0.64	4.19	0.23	460	500	0.133	83.63	4.59	0.46	4.55	5.01	0.99	2.29
CG 1284	below coal seam Salanpur C	0.55	2.79	0.51	464	504	0.165	56.25	10.28	0.41	4.55	4.96	1.18	2.88
CG 1285	Contact metamorphosed	0.20	0.66	0.3	511	551	0.233	6.05	2.75	0.09	10.82	10.91	2.23	1.33
CG 1286	from Sitarampur area	1.49	11.35	0.54	459	499	0.116	97.01	4.62	1.19	10.51	11.7	1.13	1.23

The samples highlighted in bold with a grey background are those for which the Rock-Eval S2 curves are analysed in detail

TpkS2 = temperature at the S2 peak; PI = production index; HI = hydrogen index; OI = oxygen index; PC = pyrolysed carbon; RC = residual carbon
TOC = total organic carbon; R_o = vitrinite reflectance; N/A means not available

gas generated has already escaped and migrated from the mature formations. Another explanation is that much of the gas already generated in these formations is trapped within the kerogen (both in the matrix kerogen and its nanopores), and the nanopores only release most of that gas during the S2-heating-ramp stage of pyrolysis (i.e., at temperatures of > 300 °C) as more gas enters those nanopores and causes them to grow/burst/coalesce. Both explanations, and other physical characteristics of the samples, may have contributed to the pyrograms generated from the samples of these formations studied by Rock-Eval analysis.

The Raniganj Permian shales have a very distinctive geological/burial history. Many of the samples studied here reached peak thermal maturity many millions of years ago and have remained in that state up to the present day. Maximum thermal maturity was probably reached for most of these samples at some stage between 150 and 200 million years

ago (Fig. 3). This means that some gas, and the kerogen it was produced, from have remained in that condition (i.e., mature kerogen with gas trapped in at least some of its nanopores) for a long period. All kinds of chemical interactions with percolating fluids and other formation components (e.g. pyrite and inertinite/charcoal) may have occurred between the time peak maturity was achieved and the present day. As shall be shown, the characters of the S2 peaks of the thermally-mature Raniganj basin samples are somewhat unusual. Although these can be explained primarily in terms of first order kinetic reactions, it seems more plausible that other physio-chemical processes are also contributing to these S2-peak characteristics.

We have conducted detailed analysis of the organic mineralogy and kerogen types present in some of the samples. This analysis is presented in summary in Table 3.

What is revealing about the kerogen analysis (Table 3) is

Table 3. Summary of kerogen mineralogy for selected Raniganj basin samples. Organic matter is measured on a mineral matter free basis.

Sample number	Kerogen types in Permian shale & coal samples analyzed by Rock-Eval			Total matter Wt %	Pyrite (vol%)	
	Vitrinite % humic / coaly	% type III	Liptinite % type II planktonic			Inertinite % type IV non-generating residue
CG-1283	57.7%		5.9%	36.4%	14.63	2.29
CG-1284	49.4%		9.3%	41.4%	13.81	2.88
CG-1285	68.2%		2.2%	29.6%	30.05	1.33
CG-1286	59.7%		6.5%	33.8%	27.05	1.23
CG-812	60.3%		15.0%	24.7%	77.67	0.75

that the samples contain a mixture of kerogens (types III, IV and II, in that order of abundance). Type III kerogen is the dominant kerogen in these samples, but type IV and type II are present in significant amounts. Although the organic material (and TOC) present in the Raniganj shale samples is high, about one-third or more of it is inertinite (type IV non-petroleum generating oxidized organic matter), mainly composed of fossilized charcoal (e.g. fusinite and semi-fusinite). Except for the post-mature samples, about 50% to 60% of the kerogen is gas-prone type III (vitrinite) and about 5% to 10% is type II (liptinite). In the post-mature sample, the type III kerogen is almost 70% of the kerogen present and the quantity of type II kerogen is much reduced ($\sim 2\%$). The mixed-maceral nature of these samples is relevant to the detailed S2 peak interpretations of these samples.

6. Pyrolysis S2 peak characterization

6.1 Kerogen kinetics modelling and S2 peak characterization

Petroleum generation from the kerogen present in shales is traditionally modelled (since the 1970s/1980s) using Arrhenius (1889) first-order reaction kinetics (Tissot and Espitalie, 1975; Lerche et al., 1984; Tissot and Welte, 1984; Lewan, 1985; Wood, 1988). There are various approaches, but the one using the $\sum TTI_{ARR}$ time-temperature integral (Wood, 1988, 2017a) is a convenient one to calculate at geological and laboratory time scales. It models thermal maturity in terms of vitrinite reflectance and the petroleum transformation factors for kerogens other than vitrinite with reaction rates governed by different first-order reaction kinetics. The method is straight-forward to calculate because it uses single E-A pairs (where E is the activation energy of a reaction and A is the pre-exponential (frequency) factor, expressed on geological-time scales (my^{-1}) or laboratory time scales for pyrolysis experiments (my^{-1} or sec^{-1}), which may be varied to match the kinetics of specific kerogens or mixtures of kerogens. The mathematic formulations required to apply this method and its applications to various burial histories, kerogen mixing, and thermal maturity optimization analysis are described in some detail (Wood, 1988, 2017a, 2018a, 2018b).

The Arrhenius method of kinetic modelling of kerogen determines petroleum generation peaks and associated cumu-

lative transformation factor (TF) profiles. The TF profiles represent the fraction of potential oil and/or gas yielded (on a 0 to 1 scale) from kerogens as they mature and pass through the oil and gas thermal generation windows, in accordance with their specific reaction kinetics. These peaks and TF profiles have relevance to the S2 peak generated by a Rock-Eval pyrogram. The conventional approach is to match single-heating-rate or (preferably) multi-heating-rate S2 pyrolysis peaks with such first-order kinetic equations (Lewan and Ruble, 2002).

There is some controversy as to how essential multi-rate pyrolysis is in defining meaningful E-A kinetic information that can be used to reliably model petroleum generation on the geological scale (Peters et al., 2015; Waples, 2016). Significant and useful information is provided by both approaches. However, the common approach of inverting kerogen kinetics from the S2 peaks of multi-heating-rate pyrograms using single A (Arrhenius equation pre-exponential term) values is hard to reconcile with realistic reaction processes on a geological or laboratory time scales for shales containing mixed kerogens (Wood, 2018a). Recent developments have shown that it is possible to invert kerogen kinetics from relatively limited (single-heating-rate) S2 peak characteristics in some cases (Chen et al., 2017) and that mixing of kerogens with different first-order reaction kinetics leave characteristic shape and form signatures in their petroleum transformation (TF) profiles (Wood, 2018a). As many shales, including those of the Raniganj basin analysed here, are made up of mixed macerals, there is scope to understand the impact of mixed macerals with different reaction kinetics (i.e., different E-A pairs) on the shape of their petroleum transformation profiles and to see whether these are reflected in the forms of their S2 peaks across a range of thermal maturities.

6.2 Single-heating-rate (25 °C/min) pyrograms

There are several S2-peak-shape metrics that have been shown to be highly sensitive to the different reaction kinetics of mixed-maceral shales (Wood, 2018). For this reason, the detailed pyrogram data of selected Raniganj basin shale (and one coal) samples have been analysed to determine these characteristic S2 peak metrics. For the single-heating rate samples these metrics are listed in Table 4 and the actual S2 peaks and transformation profiles for these samples are illustrated in Fig. 5 and Fig. 6.

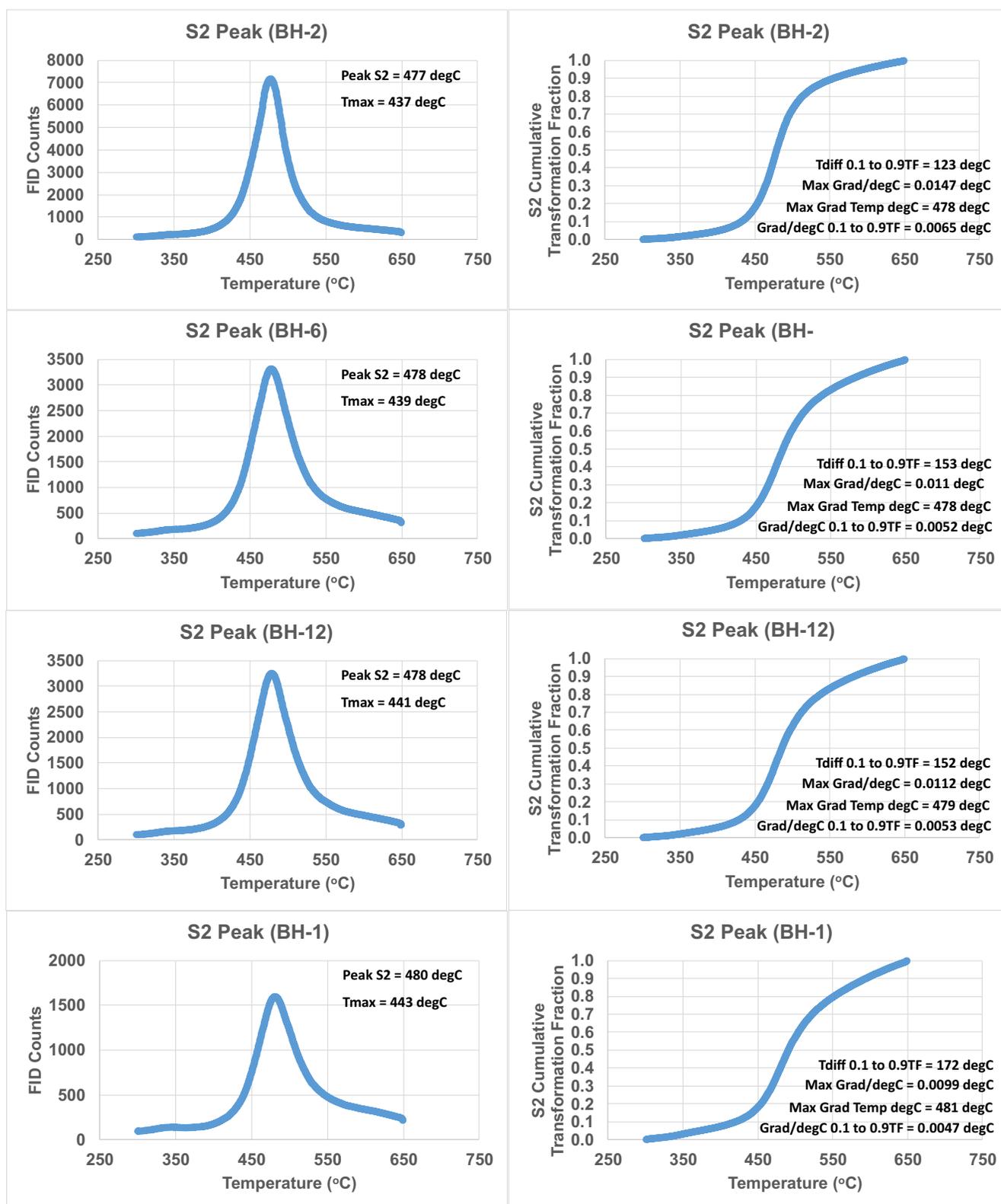


Fig. 5. Pyrogram (Rock-Eval) S2 peak (left) and cumulative transformation profile (right) arranged side by side for four shale samples of marginal to peak thermal maturity (least mature at the top see Table 1 and Table 3 for sample details).

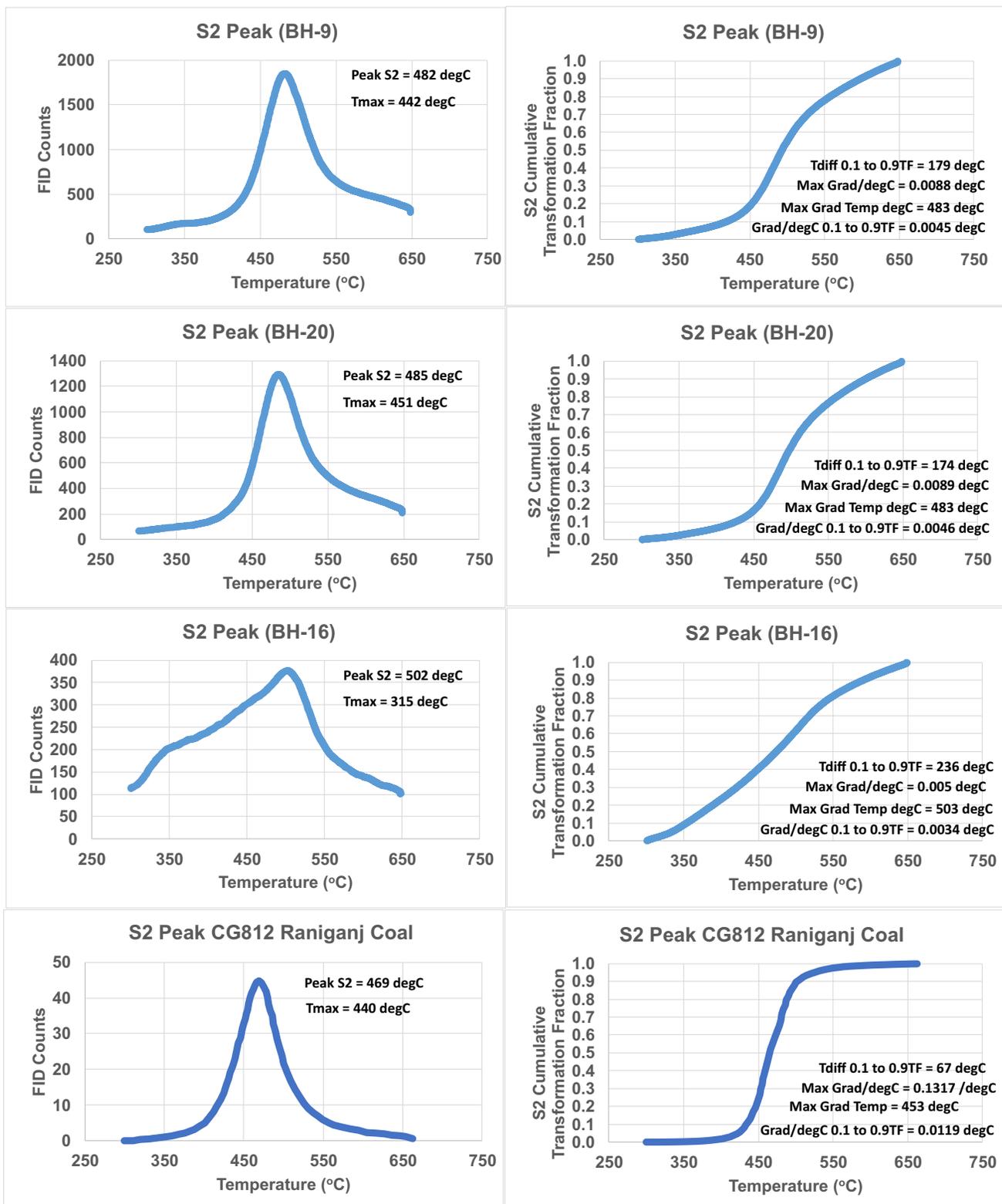


Fig. 6. Pyrogram (Rock-Eval) S2 peak (left) and cumulative transformation profile (right) arranged side by side for four samples: three shales of peak to post-peak thermal maturity and one early-mature coal-CG 812 (see Table 1 and Table 3 for sample details). Sample BH-16 has been thermally metamorphosed by an igneous intrusion.

Table 4. Pyrolysis (Rock-Eval) S2 peak shape characteristics determined at a heating rate of 25 °C/min for selected Raniganj basin samples.

Metrics describing the shape characteristics and form of the Rock-Eval S2 peak Raniganj Permian samples evaluated at a single heating rate								
All recorded at 25 °C/min heating rate	BH-1	BH-2	BH-6	BH-12	BH-9	BH-16	BH-20	CG 812 (Coal)
TF gradient / (°C) at S2 peak	0.00986	0.01472	0.01097	0.01125	0.00880	0.00495	0.00891	0.01156
Tmax (corrected) or maximum FID increase	443	437	439	441	442	464	451	440
T at S2 peak (°C)	481	478	478	479	483	503	483	469
Tpeak-Tmax (°C)	38	41	39	38	41	39	32	29
TF start temp (°C)	303	303	303	304	304	301	304	299
TF 1% temp (°C)	319	338	332	331	323	306	324	386
TF 10% temp (°C)	421	432	430	429	419	354	426	434
TF 90% temp (°C)	593	555	583	581	598	590	600	501
TF 99%temp (°C)	645	638	643	643	645	645	646	589
TF end temp (°C)	540	543	534	534	548	561	536	665
Average TF gradient / (°C) between TF = 0.1 to TF = 0.9	0.00465	0.00650	0.00523	0.00526	0.00447	0.00339	0.00460	0.01183
Average TF gradient / (°C) between TF = 0.01 to TF = 0.9	0.00301	0.00327	0.00315	0.00314	0.00304	0.00289	0.00304	0.00482
Ratio of (0.1 to 0.9)/(0.01 to 0.99) T differences	0.5276	0.4100	0.4920	0.4872	0.5559	0.6962	0.5404	0.3318
Temperature difference 0.1 to 0.9 (°C)	172	123	153	152	179	236	174	67
Temperature difference 0.01 to 0.99 (°C)	326	300	311	312	322	339	322	203
Temperature difference start to end (°C)	237	240	231	230	244	260	232	366
0.1 to 0.9 gradient / TF gradient at S2 peak	0.47182	0.44191	0.47669	0.46802	0.50771	0.68448	0.51590	1.02344
TF fraction achieved at S2 peak	0.4101	0.4847	0.4176	0.4284	0.4173	0.6311	0.3795	0.5542

What is visually apparent from Fig. 5 and Fig. 6 is that the overall width of the S2 peak (left-side graphs) gradually increases from the lowest maturity to highest maturity shale samples. Also, a more significant right-side shoulder materializes as the samples become more thermally mature, and a smaller left-side shoulder to the S2 peak emerges in the most mature shales (this is a large and significant feature of the metamorphosed sample BH-16). The transformation profiles (right-side graphs) become progressively less-steep in the most-thermally-mature samples. Note the coal has the steepest transformation profile (i.e. the narrowest S2 peak). The coal (CG 812) and the least mature shale (BH-2) display the most symmetrical S2 peaks. Clearly thermal maturity is influencing the S2 peaks for this suite of samples. It is for this reason that it is generally considered best practice to use immature samples to generate pyrograms for kerogen kinetics modelling and inversion. It is certainly easier to do so, but, as we shall reveal some kinetic insights can be gained from modelling thermally mature samples.

The metrics listed in Table 4 quantify some of the qualitative-S2-peak-shape characteristics described in the previous paragraph, particularly the transformation gradients and temperature intervals between certain transformation fractions (e.g. the temperature difference between TF = 0.1 and TF = 0.9). These metrics reveal characteristic signatures for the S2 peaks and TF profiles of shale and coal formations that can

be meaningfully modelled applying the $\sum TTI_{ARR}$ method.

6.3 Multi-heating-rate (25 °C/min; 15 °C/min; 5 °C/min) pyrograms

The advantage of multi-rate pyrolysis analysis is that they provide more definitive constraints on the first-order kinetic reaction metrics (E-A values) (Sundararaman et al., 1992) that can be used in certain cases to successfully fit the multiple S2 peak characteristics generated. Usually, pyrograms at a minimum of three significantly different heating rates are recorded in multi-heating-rate analysis. This method often works well when there is a relative narrow range of kerogen types and kinetics involved (i.e., a single-dominant-kerogen species present in the formation). However, in cases where there are mixed macerals involved, with very different reaction kinetics, it means that the kinetic interpretations of S2 peaks are often not as straightforward as some pyrologists would like them to be. This was first pointed out by Sundararaman et al. (1992) by mixing liptinite and vitrinite with significantly different pre-exponential/frequency factors (A) they demonstrated that using a single value of A resulted in an incorrect distribution of activation energies. In such cases, there are typically multiple kinetic solutions that need to be considered before the reaction kinetics that govern petroleum transformation can be confirmed with confidence. Moreover, Stainforth

Table 5. Multi-heating rate Rock-Eval pyrolysis summary data for 4 selected Permian samples from the Raniganj basin, India. Vitrinite reflectance (R_o %) and pyrite contents are also included as they are relevant to the interpretation of these samples.

Raniganj Permian shale samples analysed by Rock-Eval at three different heating rates															
Sample	Heating rate (°C/min)	S1 (mg/g)	S2 (mg/g)	S3 (mg/g)	Tmax (°C)	TpkS2 (°C)	PI	HI	OI	PC (%)	RC (%)	TOC (%)	R_o (%)	Pyrite (vol%)	
CG 1283	5	0.63	3.46	0.40	463	470	0.154	71.64	8.28	0.41	4.42	4.83	0.99	2.29	
	15	0.65	3.88	0.23	461	490	0.143	78.23	4.64	0.45	4.51	4.96			
	25	0.64	4.19	0.23	460	500	0.133	83.63	4.59	0.46	4.55	5.01			
CG 1284	5	0.57	2.60	2.06	470	477	0.180	53.72	42.56	0.44	4.40	4.84	1.18	2.88	
	15	0.58	2.90	0.76	463	492	0.167	58.82	15.42	0.42	4.51	4.93			
	25	0.55	2.79	0.51	464	504	0.165	56.25	10.28	0.41	4.55	4.96			
CG 1285 (metamorphosed)	5	0.20	0.47	0.25	503	510	0.299	4.56	2.43	0.07	10.23	10.30	2.23	1.33	
	15	0.18	0.65	0.30	500	529	0.217	6.07	2.80	0.08	10.63	10.71			
	25	0.20	0.66	0.30	511	551	0.233	6.05	2.75	0.09	10.82	10.91			
CG 1286	5	1.45	9.82	0.31	467	474	0.129	85.76	2.71	1.07	10.38	11.45	1.13	1.23	
	15	1.46	10.58	0.52	463	492	0.121	90.97	4.47	1.13	10.50	11.63			
	25	1.49	11.35	0.54	459	499	0.116	97.01	4.62	1.19	10.51	11.70			

TpkS2 = temperature at the S2 peak; PI = production index; HI = hydrogen index; OI = oxygen index; PC = pyrolysed carbon; RC = residual carbon
TOC = total organic carbon; R_o = vitrinite reflectance; N/A means not available

(2009) pointed out that it is that rate at which petroleum can migrate through (i.e. escape from) the kerogen rather than the first-order generation reactions alone that determine the rate at which petroleum will free to migrate through the host shale and/or expelled from that source rock. As well as single or complex-parallel first-order kinetic reactions, secondary reactions and processes (e.g., geomechanical factors, catalysis, oil and natural gas liquid cracking) are likely to make significant contributions to the S2 peaks of many rocks, particularly those in a thermally mature state.

Characteristic S2 peak metrics recorded for the multi-heating-rate pyrolysis of four selected Raniganj basin samples the classic Rock-Eval metrics are listed in Table 5 and details of the S2 peak characteristic metrics are provided in Table 6.

The higher S2 peak temperature (and Tmax), lower HI and higher PI stand out for the post-mature metamorphosed sample (CG 1285), compared to the other three samples (Table 5), which are at, or close to, peak-oil thermal maturity according to the vitrinite reflectance data. For those three samples there exists about a 25 °C to 30 °C temperature difference between the S2 peak at 5 °C/min heating rate (lower temperature) and the 25 °C/min heating rate. In addition to the S2 peak temperature the other shape characteristics of the S2 peak also differ in systematic ways between the faster and slower heating rate pyrograms. These differences match in terms of their trends the differences highlighted by Wood (2018) for models using the $\sum TTI_{ARR}$ kinetic model to generate transformation profiles for various kinetic (E-A) assumptions. Note the four samples described in Table 5 contain significant but variable quantities of pyrite. The presence of sulfur in the kerogen of organic-rich shales is known to be an influencing factor potentially accelerating kerogen kinetics in some cases

(Lewan, 1985). Sulfur in pyrite in the Raniganj samples does not directly indicate that there is sulfur present in the kerogen contained in those samples. However, the presence of high sulfur contents in those samples (indicated by their pyrite content) and the long-period of time that has elapsed since they reached thermal maturity suggests that sulfur may have played a catalytic role to accelerate their kerogen kinetics.

The S2 peak characterization metrics (Table 6), displayed over smaller temperature intervals than the data displayed in Table 3, reveal some distinctive features. Samples CG 1283, CG 1284 and CG 1286 are similar shales at similar levels of thermal maturity, all from the from Sitarampur area of Raniganj basin (as is CG 1285). It is, therefore reassuring that for those three samples the trends, changes and shapes of the S2 peaks vary in the same systematic way from the low heating rate to high heating rate pyrogram. Such S2-peak-shape consistency in these three samples confirms that the observed S2-shape characteristics are real and can potentially be modelled/replicated by kinetic analysis. There are subtle differences also in the S2 characteristics of these three samples. For instance, the S2 peak of sample CG 1286 is narrower than that for samples CG 1283 and CG 1284, as shown by the temperature differences between different TF values (Table 6).

The trends, changes and shapes of the S2 peaks at different heating rates for the post-mature, metamorphosed sample CG 1285 are more extreme and quite distinct from the other three peak-mature samples. This confirms S2-peak broadening, among other changes, that are clearly linked to different levels of thermal maturity. However, these differences (i.e., changed S2-peak shape characteristics) may not all be caused by kinetic factors. Potentially several distinct physio-chemical processes

Table 6. Pyrolysis (Rock-Eval) S2 peak shape characteristics determined at a three different heating rates for four selected thermally mature Raniganj basin samples. A thermally immature shale and coal sample at 25 °C/min heating rate are included for comparison.

Rock-Eval S2-peak descriptive metrics	Raniganj basin Rock-Eval S2 peak shape metrics extracted from multi-rate pyrograms													
	CG 1283			CG 1284			CG 1285			CG 1286			BH-2	CG 812
	5 °C/min	15 °C/min	25 °C/min	5 °C/min	15 °C/min	25 °C/min	5 °C/min	15 °C/min	25 °C/min	5 °C/min	15 °C/min	25 °C/min	25 °C/min	25 °C/min
Transformation gradient/(°C) at S2 peak	0.006925	0.007416	0.009028	0.005362	0.003412	0.008241	0.004433	0.004226	0.005125	0.004758	0.010699	0.010508	0.017662	0.011559
T at S2 peak (°C)	470	490	500	477	494	504	511	538	551	473	491	499	477	469
T at TF Start (°C)	299	299	299	299	299	299	299	299	299	299	299	299	299	299
T at TF 0.01 (°C)	311	326	338	310	325	335	305	311	312	346	335	346	337	386
T at TF 0.05 (°C)	347	369	381	345	371	385	325	344	352	398	387	398	402	423
T at TF 0.10 (°C)	382	403	414	382	408	421	347	371	379	433	424	433	432	434
T at TF 0.20 (°C)	429	446	457	433	453	465	392	414	422	466	458	466	453	447
T at TF 0.30 (°C)	452	469	478	457	475	487	431	451	458	483	475	483	464	453
T at TF 0.40 (°C)	467	483	494	473	491	503	468	485	493	495	487	495	472	459
T at TF 0.50 (°C)	482	497	507	490	505	518	498	513	523	507	499	507	479	465
T at TF 0.60 (°C)	499	512	523	511	523	536	525	537	547	520	512	520	486	473
T at TF 0.70 (°C)	523	532	541	537	545	558	554	562	572	536	529	536	496	480
T at TF 0.80 (°C)	555	560	568	570	574	586	591	590	599	561	555	561	513	488
T at TF 0.90 (°C)	603	603	608	616	615	625	643	630	636	602	597	602	554	501
T at TF 0.95 (°C)	640	637	640	651	645	653	670	660	664	636	630	636	594	524
T at TF 0.99 (°C)	685	682	681	689	686	689	693	693	694	681	678	681	638	589
T at Tf end (°C)	699	698	696	699	699	698	699	700	698	696	697	696	649	665
TF reached at S2 peak	0.41706	0.44627	0.44785	0.42286	0.42188	0.41058	0.54738	0.60330	0.61571	0.23775	0.43337	0.43253	0.47606	0.55420
T diff start to end (°C)	399.9	398.9	396.8	400.0	400.1	398.6	400.3	400.6	398.7	397.3	398.0	397.3	349.9	366.2
T diff 0.01 to 0.99TF (°C)	374.4	356.0	343.2	378.8	360.7	353.7	388.6	381.5	381.5	334.4	342.6	334.4	301.1	203.3
T diff 0.05 to 0.95TF (°C)	293.0	267.3	258.2	306.1	274.1	268.7	345.3	316.7	311.7	237.5	243.0	237.5	192.0	101.2
T diff 0.10 to 0.90TF (°C)	221.0	200.2	193.9	234.6	207.0	204.1	295.7	259.5	256.3	168.8	172.1	168.8	122.5	67.6
T diff 0.20 to 0.80TF (°C)	126.5	113.4	110.7	137.3	120.4	121.7	199.6	176.6	177.2	95.5	96.2	95.5	60.1	41.0
T diff 0.30 to 0.70TF (°C)	71.3	63.2	62.7	80.0	69.5	71.2	122.7	110.7	113.4	53.7	53.9	53.7	32.2	27.3
T diff 0.40 to 0.60TF (°C)	32.0	28.5	29.0	37.5	31.8	33.8	57.6	52.5	54.5	25.1	24.8	25.1	14.4	14.2
Avg TF/°C start to end	0.00250	0.00251	0.00252	0.00250	0.00250	0.00251	0.00250	0.00250	0.00251	0.00252	0.00251	0.00252	0.00286	0.00273
Avg TF/°C 0.01 to 0.99TF	0.00262	0.00275	0.00286	0.00259	0.00272	0.00277	0.00252	0.00257	0.00257	0.00293	0.00286	0.00293	0.00325	0.00482
Avg TF/°C 0.05 to 0.95TF	0.00307	0.00337	0.00349	0.00294	0.00328	0.00335	0.00261	0.00284	0.00289	0.00379	0.00370	0.00379	0.00469	0.00889
Avg TF/°C 0.10 to 0.90TF	0.00362	0.00400	0.00413	0.00341	0.00387	0.00392	0.00270	0.00308	0.00312	0.00474	0.00465	0.00474	0.00653	0.01183
Avg TF/°C 0.20 to 0.80TF	0.00474	0.00529	0.00542	0.00437	0.00498	0.00493	0.00301	0.00340	0.00339	0.00629	0.00624	0.00629	0.00999	0.01462
Avg TF/°C 0.30 to 0.70TF	0.00561	0.00633	0.00638	0.00500	0.00575	0.00561	0.00326	0.00361	0.00353	0.00744	0.00742	0.00744	0.01244	0.01465
Avg TF/°C 0.40 to 0.60TF	0.00625	0.00702	0.00690	0.00534	0.00630	0.00592	0.00347	0.00381	0.00367	0.00798	0.00805	0.00798	0.01386	0.01409
Ratio (0.1 to 0.9)/(0.01 to 0.99) T differences	0.59030	0.56252	0.56496	0.61937	0.57373	0.57689	0.76097	0.68013	0.67190	0.50482	0.50221	0.50482	0.40697	0.33249
0.1 to 0.9 gradient/TF gradient at S2 peak	0.52271	0.53876	0.45696	0.63604	1.13298	0.47574	0.61026	0.72955	0.60906	0.99603	0.43458	0.45097	0.36965	1.02375

may be involved in changing the S2-peak characteristics of the Permian shale formation in question. All the multi-rate pyrogram S2-shape characteristics are quite distinct from those of the immature shale (BH-2; Fig. 5) and coal (CG 812; Fig. 6), which are included in the final two columns of Table 6 for comparison.

Having described the characteristics and shapes of the S2 peaks for samples analyses by single-rate and multi-rate pyrolysis in quantitative terms, some key differences due to maturity and lithology (shale versus coal) are clearly observed.

However, some key questions remain to be answered: 1) can these S2 shapes be meaningfully modelled and explained in terms of first-order kerogen kinetics using the $\sum TTI_{ARR}$ kinetic model? 2) are other chemical processes (e.g., catalysis and higher order reactions) involved? 3) could the evolution of the pore-size distribution with thermal maturity represent one of perhaps several physical geomechanical rock properties that in some way influence certain form characteristics of the S2 peak? and, 4) can the quantified S2-peak shape metrics potentially be used as an exploration/exploitation tool to

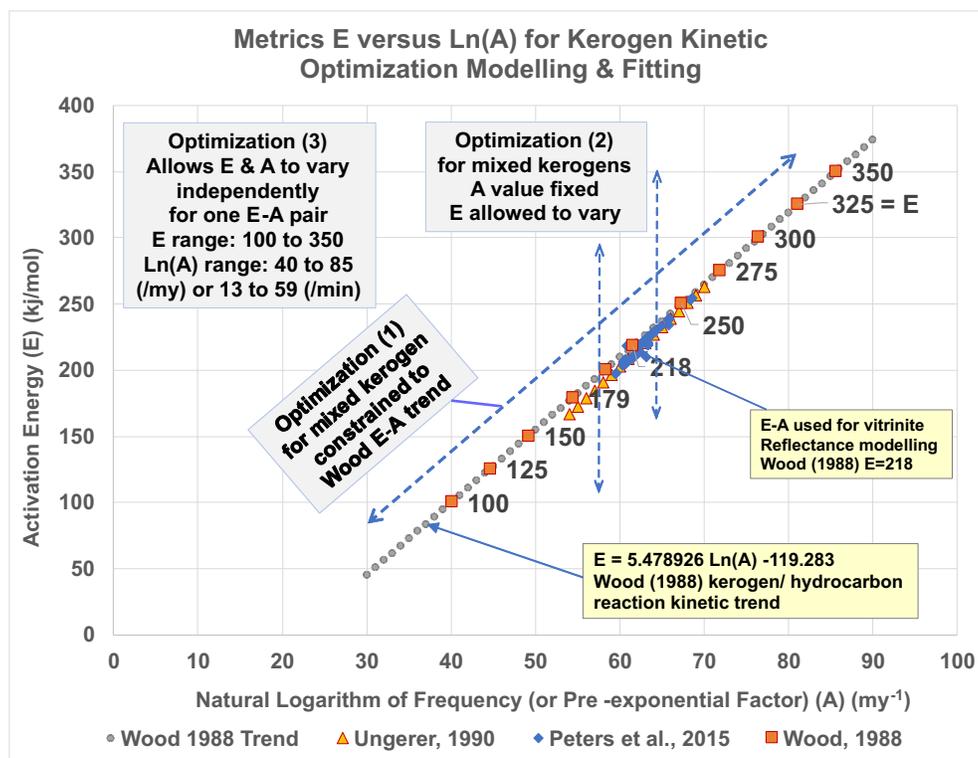


Fig. 7. Established trend of Arrhenius equation E-A kinetic metrics which many kerogens measured by pyrolysis are known to lie on or close to (Wood, 1988, 2017).

identify petroleum production “sweet spots”? The next section discusses alternative ways in which the S2 peak data can be modelled and interpreted, and how some insight can be gained regarding all four questions just posed.

7. Modelling the S2-peak shape applying $\sum TTI_{ARR}$ kinetic model and optimizers

The S2-peak-quantified characteristics, described in section 8, are modelled applying the $\sum TTI_{ARR}$ kinetic kerogen transformation technique (Wood, 1988, 2017) applying optimizers in three distinct ways (Fig. 7): (1) locating multiple E-A kinetic metric pairs along a well-established kerogen-kinetic E-A trend, to which a significant body of published kerogen kinetic data conform, and applying that to match single-rate and multi-rate pyrogram data; (2) for multi-rate pyrogram data, selecting an A value that is able to approximately reproduce the S2 peak temperatures at different heating rates and then searching for E values associated with that fixed-A value that can best match the pyrogram characteristics; and, (3) finding the single E-A pair that best matches the S2 peak temperatures of the three significantly different heating rates of the multi-rate pyrograms without constraining those E-A pairs to lie along the well-defined kerogen trend, but defining a discrete distribution of E values for a fixed value of A (i.e., in accordance with the principles originally suggested by Sundararaman et al., 1992). In optimization method (3) as applied here, the E-A values are allowed to vary within a wide range of potential values: E from 100 to 350 kJ/mol; and, LnA 40 to 85 (/my) (equivalent to LnA 13 to 59 (/min)

used for pyrolysis/laboratory scale modelling). For optimization approaches (1) and (2) a customized firefly optimization algorithm already applied to burial history modelling (Wood, 2018b) was used. For optimization approach (3) Excel’s standard Solver optimizer was applied followed by adjusting E-value fractions along a constant A trend to match the S2-peak shapes more precisely (i.e., smoothing the fits). These minor smoothing adjustments are also verified by optimization method (2) or an “E-constant A” mixing algorithm for mixed-maceral solutions. The results of all three of these approaches are presented and compared.

7.1 Optimizing S2-peak shape fitting constrained to the “known” kerogen E-A trend (Opt. 1)

The fact that kerogens follow a well-established trend of E-A kinetic values was suggested in the 1970s (Tissot and Espitalie, 1975) and refined in the 1980s (Wood, 1988). It has been further defined and confirmed by various studies since then (Ungerer, 1990; Wood, 2017). That E-A trend is shown in summary form in Fig. 7 together with some selected kerogens. The dashed trend is determined by the expression $E = 5.478926 \text{ Ln}A - 119.283$ (where Ln means the natural logarithm) proposed by Wood (1988). In this approach that trend is applied as a constraint to the optimizer when seeking fits to the S2 peaks of the samples. In situations where the samples are immature, and the kerogen is of one dominant type, this approach works well in locating the kerogen kinetics that best fit the S2 peak. For mixed macerals there are typically

Table 7. Kinetic modelling to achieve fits to S2 shapes by applying optimization methods (1) and (2) for three shales and one coal sample at various stages of thermal maturity from the Raniganj basin.

Sample #	Optimized S2 peaks kinetic solutions in terms of E-A contributions							
	Optimization method (1)				Optimization method (2)			
	E-A Pairs constrained to Wood's Kerogen Line				A fixed and E allowed to vary			
	Fraction (smoothed)	E (kJ/mol)	LnA (/min)	LnA (/my)	Fraction (smoothed)	E (kJ/mol)	LnA (/min)	LnA (/my)
BH-2 R _o = 0.56 shale good fit	0.240	174	26.54	53.53	0.200	243	39.86	66.85
	0.230	227	36.21	63.20	0.500	247	39.86	66.85
	0.150	234	37.49	64.48	0.300	257	39.86	66.85
	0.200	249	40.23	67.22				
	0.180	270	44.06	71.05				
CG 812 R _o = 0.65 coal good fit	0.150	214	33.84	60.83	0.250	275	45.34	72.33
	0.500	230	36.76	63.75	0.500	277	45.34	72.33
	0.200	280	45.89	72.88	0.250	285	45.34	72.33
	0.150	320	53.19	80.18				
CG 1286 R _o = 1.13 shale poor fit	0.300	130	18.51	45.50	0.600	185	28.91	55.90
	0.100	182	28.00	54.99	0.300	192	28.91	55.90
	0.300	186	28.73	55.72	0.100	200	28.91	55.90
	0.300	210	33.11	60.10				
CG 1285 R _o = 2.23 shale v. poor fit	0.300	110	14.86	41.85	0.200	126	19.24	46.23
	0.400	125	17.60	44.59	0.500	136	19.24	46.23
	0.300	137	19.79	46.78	0.300	150	19.24	46.23

multiple possible solutions involving multiple E-A pairs. The optimizer is limited to select a maximum of ten E-A pairs from along the constraining trend (Fig. 7) in various fractions (0 to 1) with all fractions selected adding to 1.

This optimization (1) approach works reasonably well in matching the S2 peak temperature and general S2-peak shape, without producing an exact peak fit, for the immature shale and coal Permian samples from the Raniganj basin (BH-2 and CG 812) as illustrated in Fig. 8 and Fig. 9 (upper graphs). The mixtures of kinetic E-A pairs identified to produce the best fits are listed in Table 7.

The optimizer can select and prioritize (by applying weighting factors) certain of the S2-peak characteristics listed in table 5 to target in identifying optimum fits to the measured S2-peak data. In this study those regions of the S2 peak excluding the left and right flanks (peak shoulders) are prioritized, as the data in that portion of the S2 peak is more statistically reliable (i.e., much higher counts recorded). Here, the following metrics (with their weighting factors, 1 = low priority; 5 = highest priority) contributed to a function test calculation that the optimizer strives to minimize:

Temperature at S2 peak (°C): weight applied = 5;

Temperature at TF 0.50 (°C): weight applied = 5;

Temperature difference between 0.20 to 0.80TF (°C): weight applied = 3;

Temperature difference between 0.30 to 0.70TF (°C): weight applied = 3;

Temperature difference between 0.40 to 0.60TF (°C):

weight applied = 3;

Temperature difference between 0.05 to 0.95TF (°C): weight applied = 1;

Temperature difference between 0.10 to 0.90TF (°C): weight applied = 1;

Transformation factor (TF) reached at S2 peak: weight applied = 1.

All the other S2 characteristics listed in Table 6 did not contribute to the function test calculation. Just the eight-metrics listed were used to identify the "best" fits. The optimizer compares the measured S2 peak TF profile with the calculated TF profile for a mixture of up to ten kerogen E-A values along the defined trend (Fig. 7) for each one-degree-C temperature interval and generates a function test score based on the metrics listed. The greater the weighted differences between the measured and calculated TF profiles the high the calculated function test will be. The optimizer strives to minimize that function test score by calculating TF profiles for a large population of mixed E-A pairs, ranking the results and modifying the E-As to progressively reduce the function test score over many iterations. While the actual optimization comparisons are conducted using the right-side curves (the TF profiles in Fig. 8 and Fig. 9) the results are also displayed in terms of reaction increments revealing the left-side S2 Peak shape matches (Fig. 8 and Fig. 9).

Sensitivity analysis of the optimization (1) process, using different S2-shape metrics from Table 5 and applying different weights in the function test calculation, showed that other com-

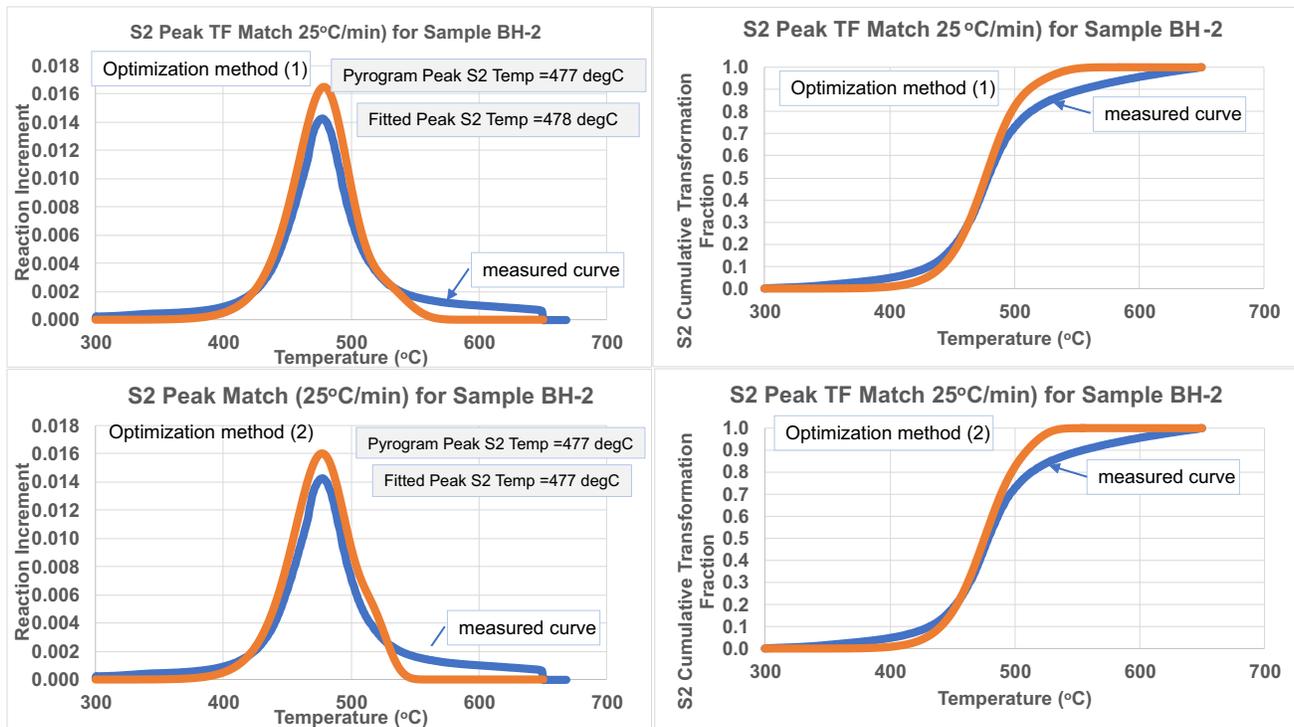


Fig. 8. Measured versus modelled S2 peak for early-mature Raniganj basin shale sample BH-2 ($R_o = 0.56\%$) using to different optimization methods (1) upper graphs (2) lower graphs. See text for explanation of kinetic solutions used to derive the modelled curves.

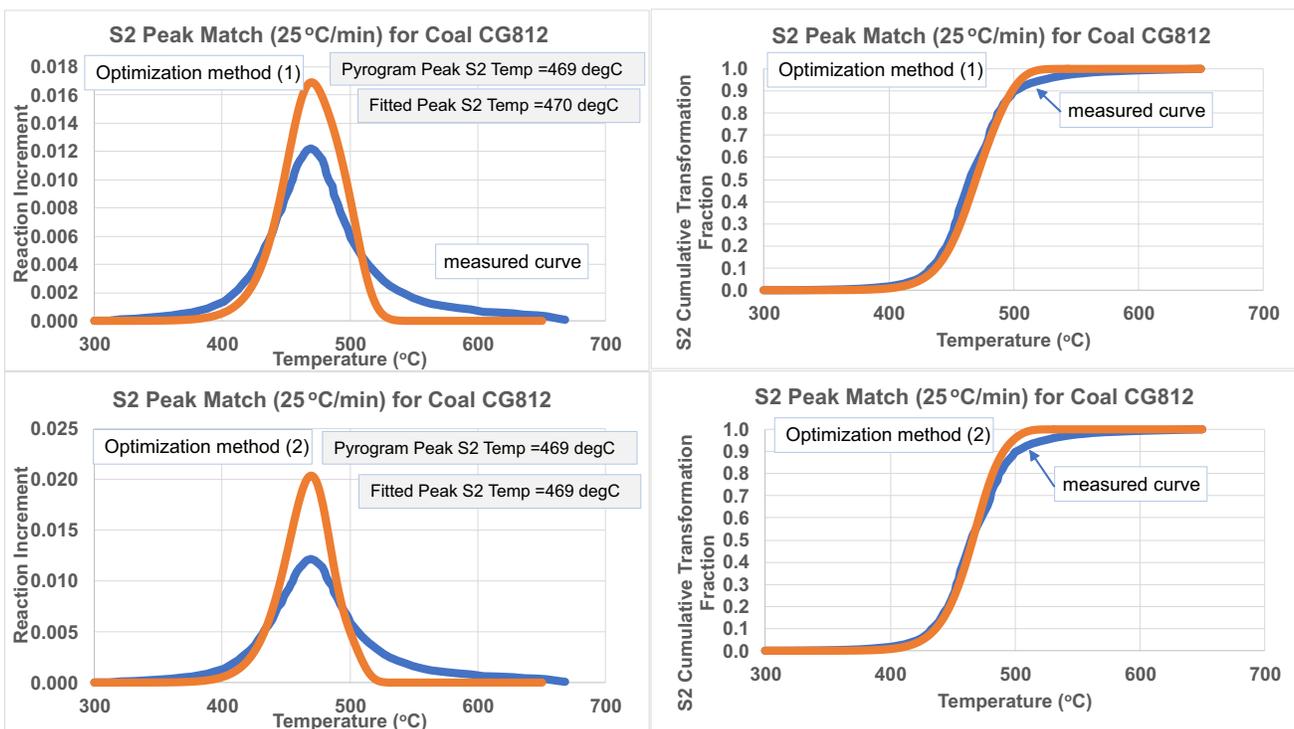


Fig. 9. Measured versus modelled S2 peak for early-mature Raniganj basin coal sample CG 812 ($R_o = 0.65\%$) using to different optimization methods (1) upper graphs (2) lower graphs. See text for explanation of kinetic solutions used to derive the modelled curves.

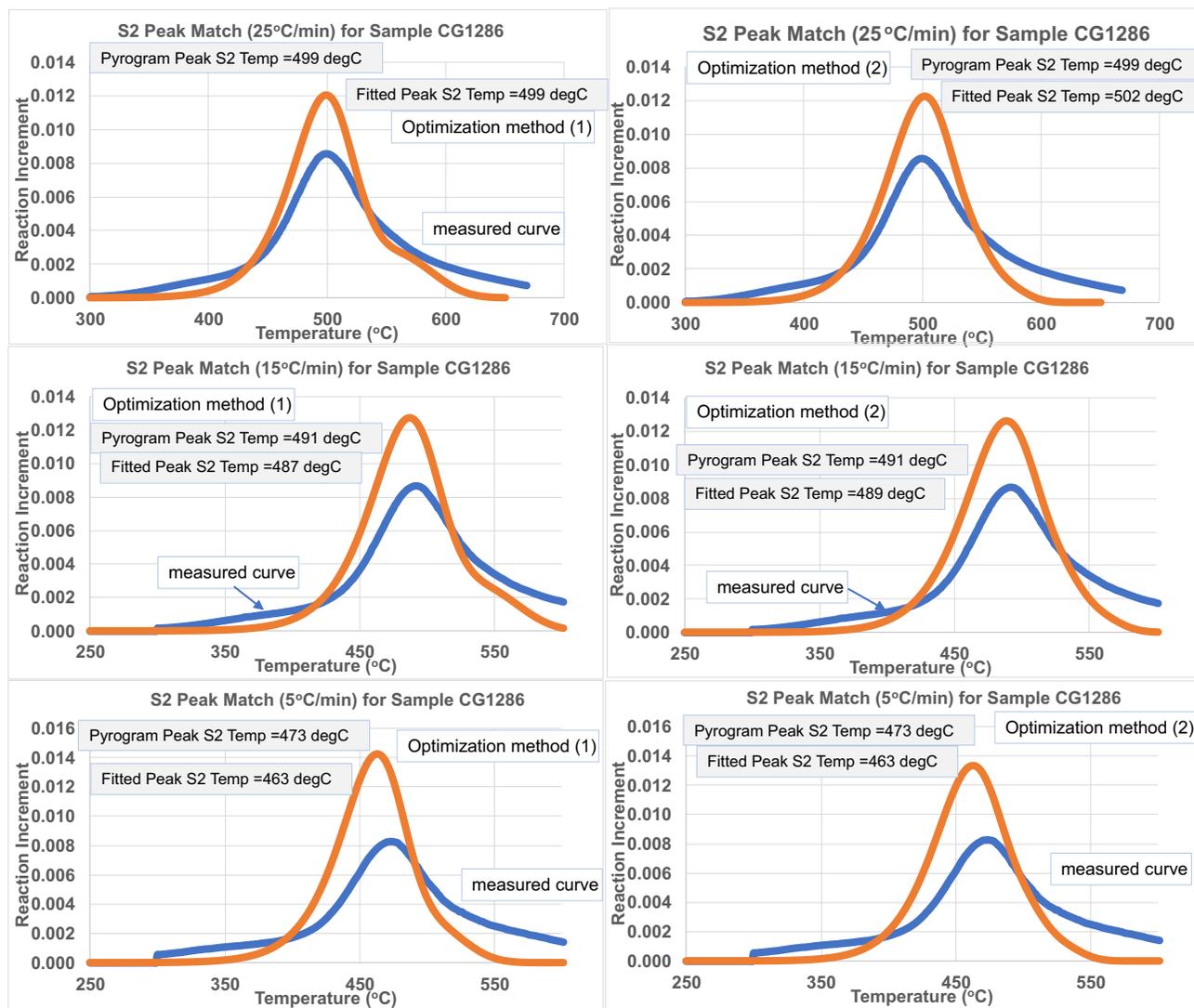


Fig. 10. Measured versus modelled multi-heating rate S2 peaks for peak-mature Raniganj basin shale sample CG 1286 ($R_o = 1.13\%$) using to different optimization methods (1) left-side graphs (2) right-side graphs. See Table 6 and the text for explanations of kinetic (E-A) solutions used to derive the modelled curves. Samples CG 1283 and CG 1284 (not shown) show similar fitting results for optimization methods (1) and (2).

binations of metrics could not improve upon these matches, i.e., were unable to match precisely the right-side shoulders of the S2 peaks for these samples.

The best E-A fits achieved for the single-heating-rate S2 peak (25 °C/min) immature-shale samples (BH-2 and CG 812) involve the dominant contributions from $\sim E = 230$ kJ/mol, but with significant contributions from lower and higher E-A values (Table 7). This mixture of E-A values is consistent with the mixed-maceral components observed in the Raniganj shale and coal samples.

For the peak-mature shale sample CG 1286, the best E-A fits (Opt. 1 method) achieved for the multi-heating-rate S2-peaks involve the dominant contributions from $\sim E$ values between 180 and 210 kJ/mol and significant contributions from $E = 130$ (driven by the exaggerated right-side shoulder of the measured S2 peak in this sample) (Table 7 and Fig. 10). These “best fits” fail to match either shoulder of the S2 peak but do

in the case of the 25 °C/min and the 15 °C/min heating rates match the S2 peak temperatures and central parts of the S2 peak shapes reasonably well. However, the measured versus calculated “best” fit for the 5 °C/min heating rate fails to match the S2 peak temperature.

For the post-mature shale sample CG 1285, the best E-A fits (Opt. 1 method) achieved for the multi-heating-rate S2-peaks involve the dominant contributions from much lower E values between 110 and 140 kJ/mol. These fits are poor and fail to match the overall broad S2- peak shape and, in particular, the enhanced left-side shoulder (Table 7 and Fig. 11).

These results suggest that kerogen kinetics alone, mixing kinetics from the established kerogen E-A trend (Opt. 1, Fig. 7), cannot adequately explain all the characteristics of the S2 peaks of the Raniganj samples; particularly so for the more mature samples.

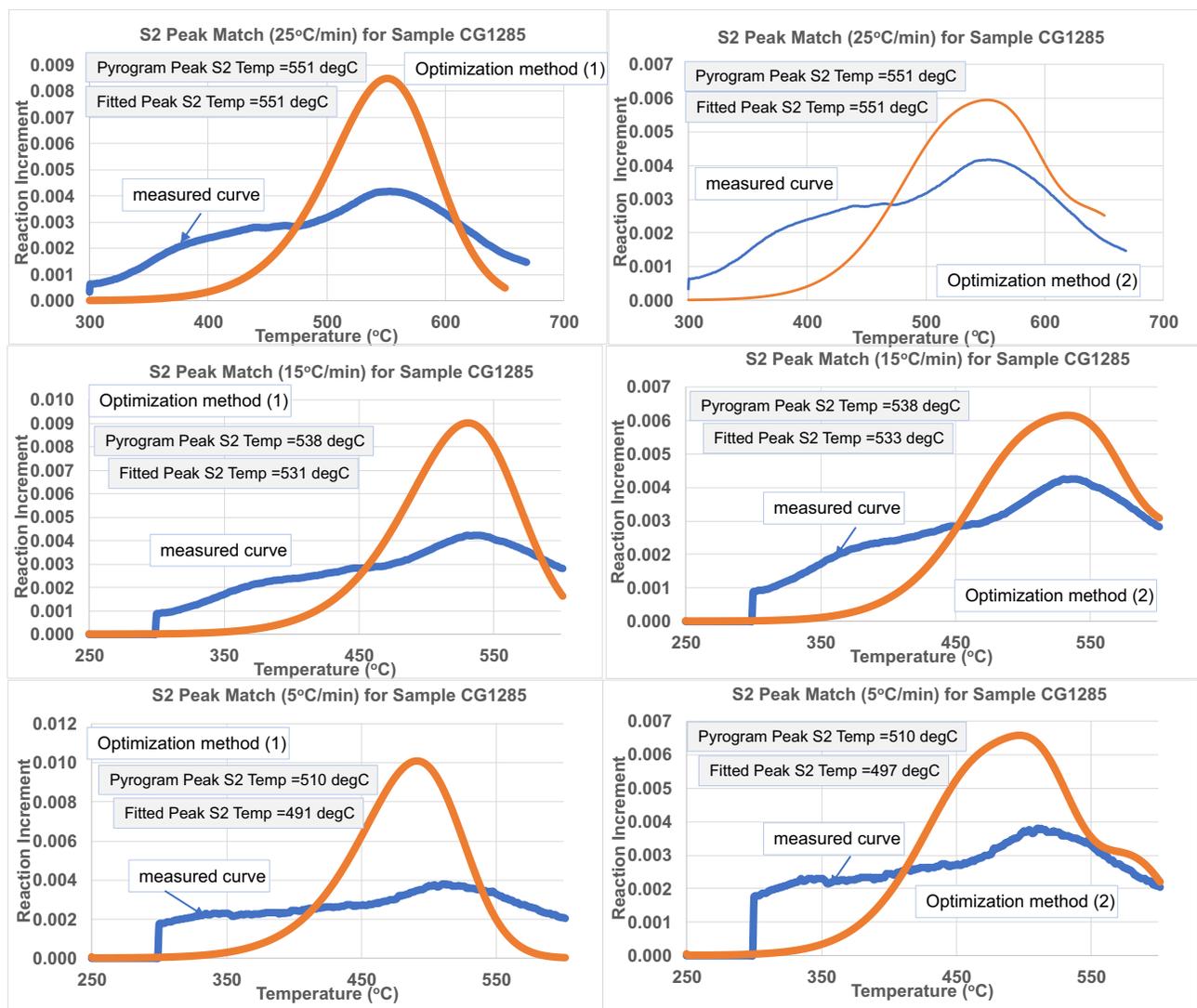


Fig. 11. Measured versus modelled multi-heating rate S2 peaks for post-mature Raniganj basin shale sample CG 1285 ($R_o = 2.23\%$) using to different optimization methods (1) left-side graphs (2) right-side graphs. See Table 6 and the text for explanations of kinetic (E-A) solutions used to derive the modelled curves.

7.2 Optimizing S2-peak shape fitting constrained to a specific A value on the kerogen E-A trend (Opt. 2)

Similar optimization results are obtained using optimization method (2) (Opt. 2). In this case, A values are selected from the established E-A trend (Fig. 7) that best match the S2 peak temperatures of the pyrograms. The optimizer, using the same function test and weightings described for Opt. 1 then finds the best mix of E values that match the S2 shapes. Almost identical “best fits” are achieved by this method (Fig. 8 to Fig. 11), as shown by the adjacent locations of graphics showing the results for Opt. 1 and Opt. 2. As for Opt. 1 the fits for the slowest-heating-rate pyrograms are the worst and this method also struggles to fit the exaggerated shoulders of the S2 peaks of the more thermally mature samples.

These results suggest that kerogen kinetics alone, mixing kinetics along a single A trend (vertical line on Fig. 7)

extending to either side of the established kerogen E-A trend (Opt. 2), cannot adequately explain all the characteristics of the S2 peaks of the Raniganj samples; particularly so for the more mature samples.

7.3 Optimizing S2-peak shape fitting constrained to E-A values that best match all the multi-heating rate S2-peak temperatures (Opt. 3)

Optimization method (3) (Opt. 3) defining a discrete distribution of E values for a fixed value of A is the approach that has used most commonly for almost three decades to derive kerogen activation energy distributions. The initial advocates of this approach (Sundaraman et al., 1992) pointed out that the single-A value used “*can lead to erroneous results, especially for organic matter associated with a very broad activation energy distribution, i.e., type III kerogen*”, which

Table 8. Kinetic modelling to achieve fits to S2 peak shapes by applying optimization method (3) followed by optimization method (2) to a mature Raniganj basin shale (CG 1286). The central E-A kinetics (E = 279) selected (optimization method (3)) match the S2 peak temperatures at the three heating rates (5 °C/min, 15 °C/min and 25 °C/min) exactly. By building the E values out in each direction along a single A value a very good fit to the measured S2 peak is obtained. However, the assumptions associated with this method are probably unrealistic, as discussed in the text.

Optimized S2 peaks kinetic solutions in terms of E-A contributions								
Sample #	Optimization methods (3) followed by (2) applying a "quick" E fit by trical & error				Optimization methods (3) followed by (2) applying a fit using the Solver optimizer			
	A located by (3): E then can vary with fixed A				A located by (3): E then can vary with fixed A			
	Fraction (manual estimates)	E (kJ/mol)	LnA (/min)	LnA (/my)	Fraction (manual estimates)	E (kJ/mol)	LnA (/min)	LnA (/my)
CG 1286 R _o = 1.13 shale "excellent" fit					0.010	225	43.94	70.93
	0.050	250	43.94	70.93	0.029	238	43.94	70.93
	0.060	260	43.94	70.93	0.039	251	43.94	70.93
	0.080	270	43.94	70.93	0.076	264	43.94	70.93
	0.400	279	43.94	70.93	0.400	279	43.94	70.93
	0.180	290	43.94	70.93	0.202	293	43.94	70.93
	0.080	300	43.94	70.93	0.115	306	43.94	70.93
	0.050	310	43.94	70.93	0.078	322	43.94	70.93
	0.050	320	43.94	70.93	0.051	340	43.94	70.93
	0.050	330	43.94	70.93				

Opt. 3 locates the central E-A value by allowing both to vary widely and finding the A value that best matches the S2 peak temperatures at three different pyrolysis heating rates. Opt. 2 then builds out in both R directions from the centrally located E value at fixed A, asymmetrically if necessary to match the measured peak, which has a high right-side shoulder.

we believe to be the case. However, mixing of reaction kinetics for the fixed A value that matches the S2 peak temperatures for all the multi-rate heating ramps (i.e., a vertical line in Fig. 7, like Opt. 2) makes it relatively easy to establish fits for S2 peaks of almost any shape. This explains in part why this approach is so widely applied without considering the just how unlikely it is that for source rocks with mixed macerals the S2 peak shapes can be realistically defined by a discrete distribution of E values locked into a single A value.

Table 8 shows the results for Opt. 3 applied to peak-mature sample CG 1286 that locates the central E-A value that matches precisely the S2 peak temperatures of the three-heating rate pyrograms available for that sample. The Excel Solver optimizer pinpointed this as E = 280 kJ/mol and LnA = 43.94 /min (or 70.93 /my). The next step is to build the discrete E distribution around that central E value (i.e. a range of E values increasing from and decreasing from that central E value), all locked into that fixed A value. The results of an initial smoothing adjustment that extrapolate from that central E-value point are shown in Table 8 (left side) and Fig. 12. The right side of Table 8 shows a more precise fit obtained by an optimizer.

Clearly, an almost exact match of the S2 peaks at each heating rate can be readily obtained (even without applying the Opt. 2 optimizer). As the S2 peaks measured for CG 1286 are asymmetrical (i.e., with a high-right side shoulder), in order to match that the distribution of E values needed to achieve a good fit is also asymmetrical (i.e., extending out further towards higher E values). To balance this asymmetry, the central E point of 280 kJ/mol must be moved slightly (E

= 279 kJ/mol, Table 7) to achieve the peak fits shown in Fig. 12.

Good S2-peak fitting Opt. 3 results, not shown, were also obtained for sample CG 1283 (central E = 244 kJ/mol; LnA = 38.18 /min or 65.17 /my), CG 1284 (central E = 253 kJ/mol; LnA = 39.50 /min or 66.49 /my) and CG 1285 (central E = 199 kJ/mol; LnA = 28.87 /min or 55.86 /my). Note that there is a significant range in the E and A values for these 4 samples, consistent with the results of Opt. 1 and Opt. 2. For example, the much lower E-A values determined for the post-mature sample CG 1285 of E close just below 200 compared to the peak-mature samples with E ranging from 240 to 280. For the three peak mature samples it may not be a coincidence that the two samples (CG 1283 and CG 1284) with higher pyrite contents (Table 4) display the kinetic fits involving lower E values (E = 244 and 253 kJ/mol, respectively) than sample CG 1286 with a lower pyrite content (E = 280 kJ/mol).

It is clear from a comparison of Fig. 10, Fig. 11 and Fig. 12 that the S2 peaks fit achieved by methods optimization (3) (followed by Opt. 2) obtain a closer match to the measured data than optimization methods (1) and (2). The results of the E-A kinetic values derived for each sample discussed by each method are summarized in Fig. 13. Two important points are immediately apparent from this graph:

- (1) The results of each optimization method suggest that a wide-range of E-A values are in some way associated with the samples studied from the Raniganj basin. This is consistent with their mixed-maceral composition and their wide range of thermal maturity.
- (2) The E-A solutions derived from Opt. 3 lie close to

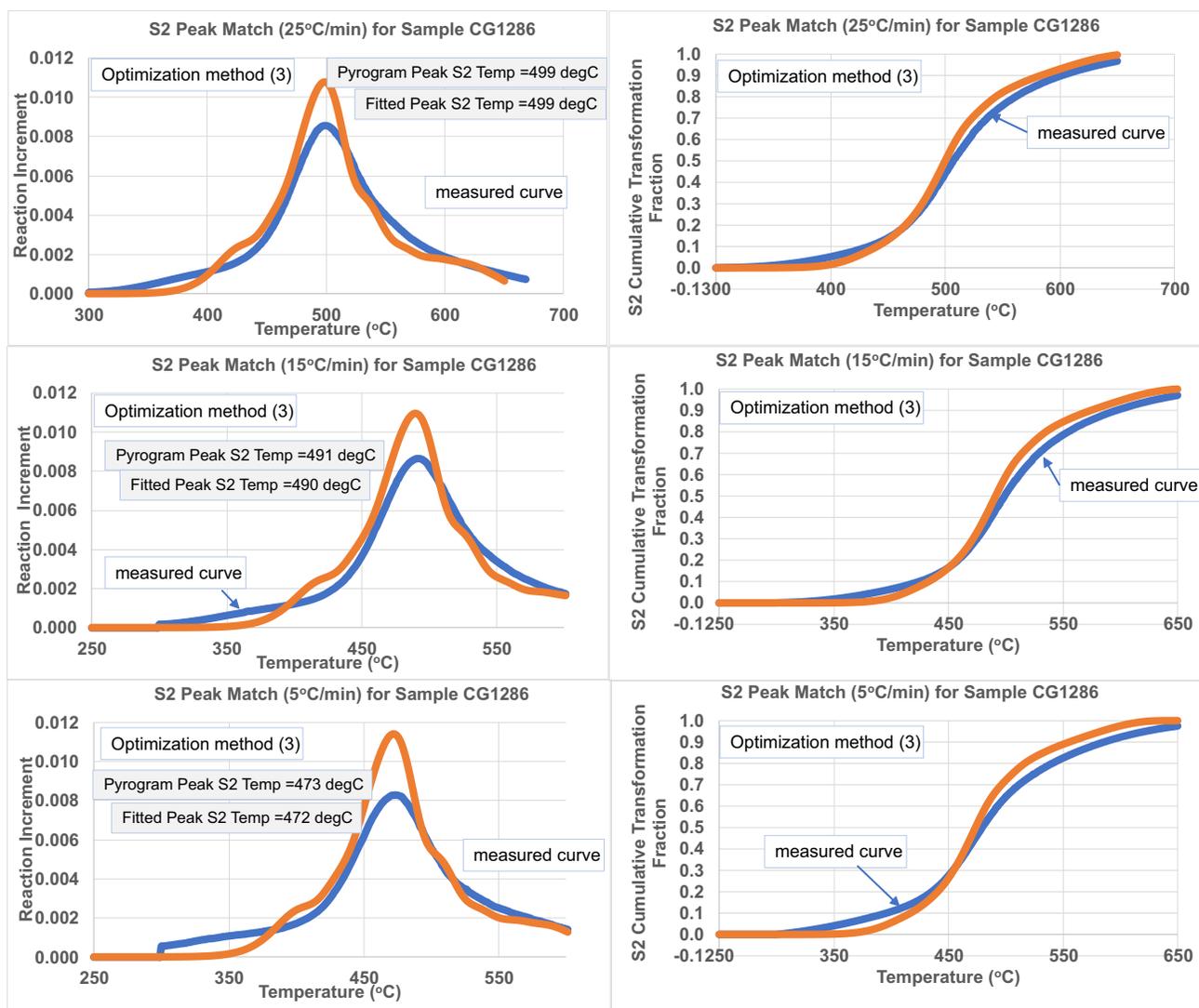


Fig. 12. Measured versus modelled multi-heating rate S2 peaks for peak-mature Raniganj basin shale sample CG 1286 ($R_o = 1.13\%$) applying optimization method (3) followed by optimization method (2). See Table 7 and the text for explanations of kinetic (E-A) solutions used to derive the modelled curves. This method can achieve very close fits to the multi-rate S2 peaks for samples CG 1283, CG 1284 and CG 1285 (not shown) but with quite distinct E-A values and each involving fixed A assumptions that are probably not realistic.

the established kerogen kinetic trend (Wood, 1988) even though, unlike the Opt. 1 and Opt. 2 solutions, they are not constrained in a way that forces them to be so.

(3) The Opt. 3 solution for CG 1286 stands out as a vertical line crossing the established kerogen kinetic trend. Even though this discrete E distribution produces the best shape fit to the multi-heating-rate S2 peaks, its applicability as a meaningful E-A distribution with which to model petroleum generation from the Raniganj shales is considered doubtful.

8. Discussion regarding S2 peak shape analysis and evolution

The foregoing analysis suggests that meaningful information regarding kerogen kinetics can be obtained by fitting

first-order kinetic models to S2 pyrogram peaks using the $\sum TTI_{ARR}$ time-temperature integral (Wood, 1988, 2017a) technique to both single-heating-rate and multiple-heating rate data of complex organic-rich rocks (i.e., with mixed macerals and at varying degrees of thermal maturity).

However, obtaining perfect fits to the S2 peak shapes using optimization techniques that incorporate a wide range of realistic kerogen kinetics (variable E and A values applied to each sample-optimization methods (Opt. 1 and Opt. 3)) is not easily attainable.

Nevertheless, the E-A values ranges for the fits of the central S2 peaks, by this method are plausible. On the other hand, almost perfect fits to the S2 peak shapes can be produced by using fixed A values that match the S2 peak temperatures from the different heating ramps, but the E distribution required to do that are considered to be implausible. Moreover, in

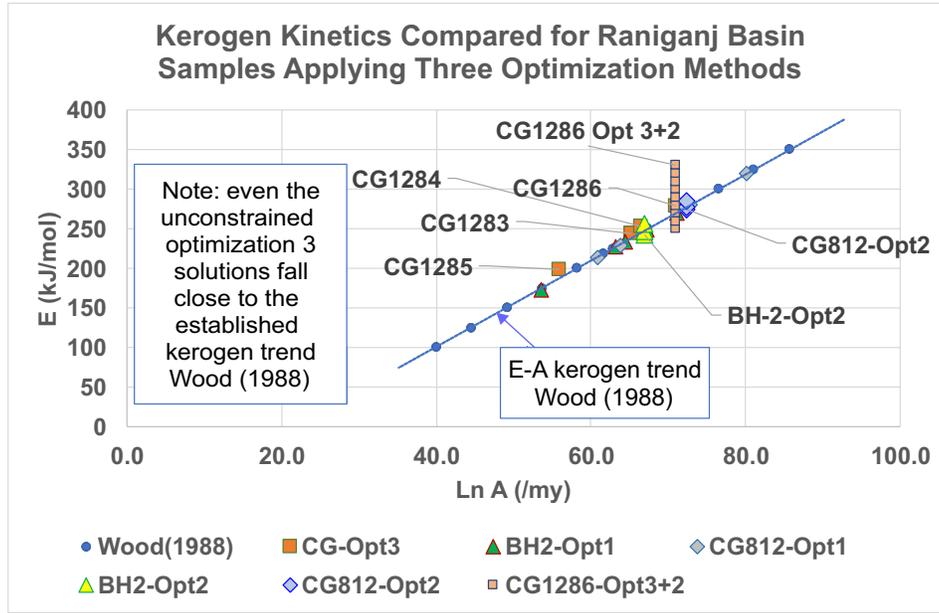


Fig. 13. Summary E-LnA diagram for Raniganj shale and coal kerogen-kinetic results (predicted E-A values, either single or multiple pairs) applying three different optimization approaches. Opt. 1, Opt. 2 and Opt. 3 refer to optimization methods 1, 2 and 3 respectively.

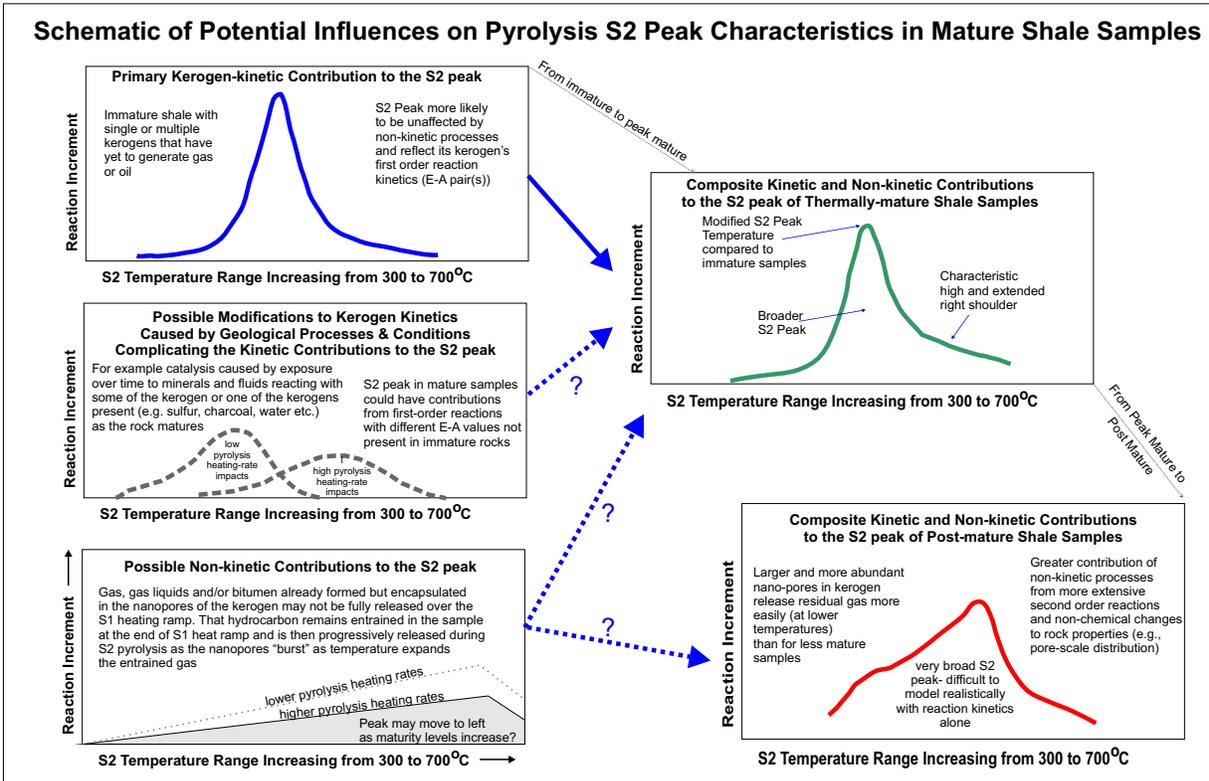


Fig. 14. Concept diagram of how the S2 peak may evolve from an immature to a post-mature sample and some of the potential influences involved.

all optimization approaches applied, as the level of thermal maturity increases the E values in the optimum solutions decrease. This is due to the S2 peaks widening and their right-side shoulder (flank) rising (i.e., becoming exaggerated) at peak maturity, followed subsequently by their left-side shoulder becoming exaggerated during post-maturity.

It seems likely that factors other than static first-order reaction kinetics are likely to be at play in determining the S2 peak characteristics of complex shales. Fig. 14 provides a concept diagram of how some of these factors and processes might work in an integrated fashion to determine the evolution of the S2 peak for mixed maceral samples as thermal maturity progresses. The following points are worthy of consideration:

- Thermally immature samples are more likely to have their S2 peaks dominated by first order kinetic reactions. If there is a single kerogen type the S2 peak is likely to be narrow and symmetrical. For mixed-maceral immature samples the S2 peak is likely to be broader and, if the kerogen present have significantly different kinetics the S2 peaks are likely to vary from slightly asymmetrical to in some cases bimodal (or multi-modal shapes). Either the left-flank or the right-flank of the S2 peak can be exaggerated depending upon the exact kinetic relationships between the mixed macerals. In the case of the Raniganj samples the immature samples have a slightly exaggerated right-side shoulder for high-heating rate samples, which probably reflects the contribution of a minor kerogen component with a lower E value than the dominant kerogen.
 - As time passes, the formations become more deeply buried and temperatures rise, it becomes more likely that one or more of the mixed macerals present may have its kinetics impacted by reactions with other components present in the rock (e.g. either degraded in some way or catalytically enhanced). Sulphur contained within kerogen has been reported as a kerogen catalyst (Lewan, 1985) and high temperature formation fluids bringing various metal in direct contact with at least some of the kerogen are also likely to be potential catalysts. In the case of the Raniganj shales two other factors make such modifications to the kerogens likely: 1) large sections of the shales probably reached peak thermal maturity 150 my before present or more (but have subsequently been uplifted); 2) they contain large quantities of inertinite (fossilized charcoal) which may in a similar way that activated acts as a catalyst and catalyst support carbon (Larson and Walton, 1940; Juntgen, 1986; Trogadas et al., 2014).
- In mixed-maceral shales it is likely that the different kerogen components will be impacted differently by such reactions. This means that the net effect of their combined first order reactions changes (i.e., as reflected in changes to the S2 peak shapes and S2 peak temperature; see middle-left graph Fig. 14).
- It is now well documented that kerogen-bearing shales have complex microstructures (Yang et al., 2016), and as they progress through stages of thermal maturity their

pore size distribution evolves, due to a large extent to the growth of isolated nanopores (< 1 nm diameter) in their kerogen, along with a spectrum of micropores (< 2 nm) and mesopores (50 nm) (Chalmers et al., 2009, 2012; Clarkson et al. 2013; Wood and Hazra, 2017b). Fig. 15 illustrates the pore size distribution complexity measured by CO₂-adsorption analysis (Hazra et al., 2018c) for the thermally mature (R_o = 0.95%) Permian shale sample WB BH-20 from the West Bokaro basins (in the Domador valley close to the Raniganj basin). During the peak stages of thermal maturity this complex distribution of pore sizes fills, or partly fills, with generated petroleum (gas and/or liquids), some of which remains trapped until the pores in the kerogen eventually grow (as thermal maturity progresses), burst and coalesce enabling the petroleum to migrate through, and out of, the kerogen. At certain stages of thermal maturity (e.g. early and peak thermal maturity) a significant portion of the nanopores could possibly remain gas/liquid filled, but in an isolated (non-migratable) state. Subjecting such samples to pyrolysis is likely to lead to complex pyrograms. Much of the petroleum in the isolated nanopores may not be released during the S1-peak heating ramp. However, as temperatures rise through the S2-peak heating ramp then these isolated kerogen nanopores are likely to progressively burst, coalesce and release their already formed petroleum. This is speculation and it requires future detailed experimental studies to confirm or refute this possibility and the processes involved. If such a process is at play then it does not involve first-order kinetic reactions (as those occurred at an earlier stage to generate the petroleum), but the released petroleum will contribute to the S2 peak. If this is how at least some mature samples behave during S2 pyrolysis, then its contribution to the S2 peak is likely to increase in a ramp-like manner as temperature rises (see bottom-left graphic in Fig. 14). At lower pyrolysis heating rates, such gas in trapped nanopores, if confirmed to exist by experiment, may be released at lower temperatures than for fast heating rates, as the isolated nanopores would have more time in each temperature interval to coalesce and release their fluids.

- A recent study (Li et al., 2018) focused on Eocene oil-prone shales from the Bohai Basin (China) used solvent extraction experiments to demonstrate that some heavy oil and bitumen were retained and absorbed to the kerogen during the S2 stage of pyrolysis. Moreover, the ultimate release of those adsorbed products influenced the shape of the S2 pyrolysis peaks and peak temperatures. Those results support our contention that some previously generated hydrocarbons may be progressively released during the pyrolysis S2 heating ramp. Laboratory extraction experiments could help to clarify this, although identifying retained gas would be more difficult than solvent extraction of residual heavy oil/bitumen.
- It is feasible that the S2 peaks of samples at peak-thermal maturity are made up of contributions of all three of these processes (and probably some other unspecified processes), as follows: 1) The first-order kinetic signature

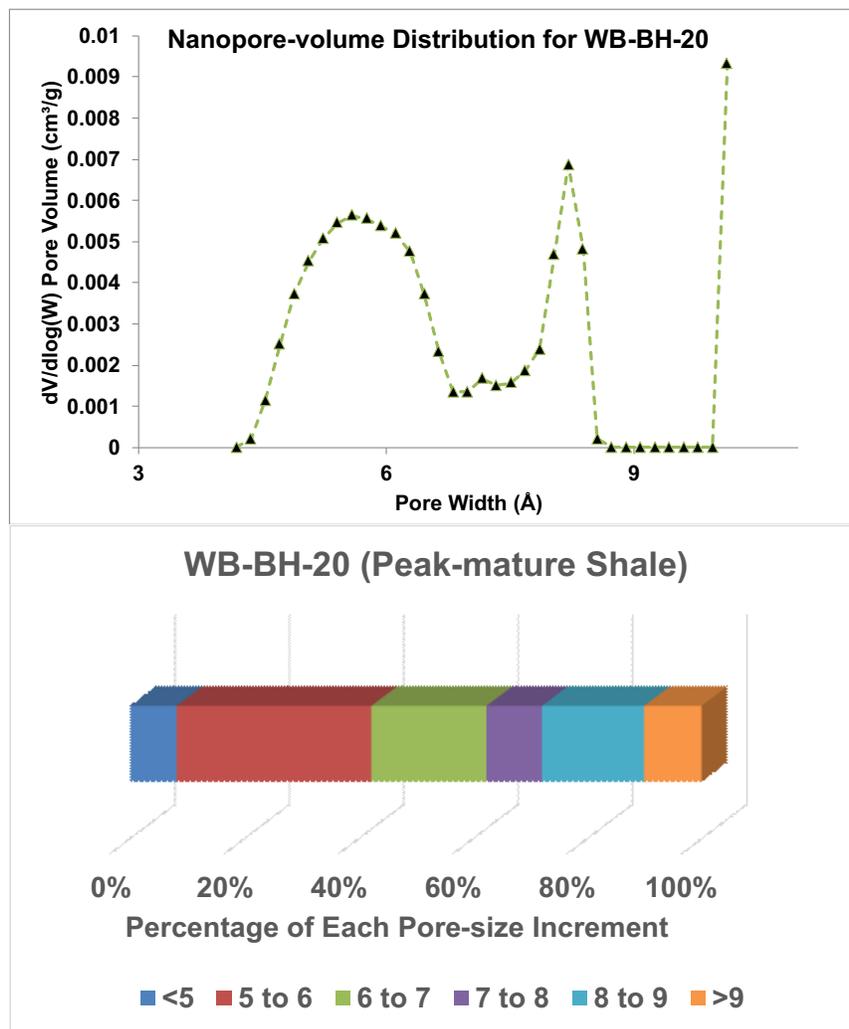


Fig. 15. Pore volume distributions and percentage of each pore size increment compared from CO_2 -adsorption data for peak-mature (West Bokaro Basin; $R_o = 0.95\%$) Permian shale sample WB-BH-20 (crushed to 75-212 microns). Upper graph: $dV/d\log(W)$ vs pore width (\AA) reveals the bi-modal nanopore volume distribution (where V is volume and W is width), as maturity advances in some post-mature shales this distribution changes and becomes multi-modal in some cases (Hazra et al., 2018). Lower graph: percentage of the total pore volume of nanopore size ranges (<5 ; 5 to 6; 6 to 7; 7 to 8; 8 to 9; and >9 Angstroms). Note: 1 Angstrom = 1/10 nm and 1/10000 microns.

is still visible and probably determines the mid-S2 peak shape; 2) the S2 peak temperature may have been shifted by catalytic reactions that impact the kerogen during its burial history; and, 3) the progressive release of petroleum (gas, gas/liquids and/or bitumen) from the isolated nanopores in the kerogen could be responsible for the exaggeration of the right-side S2 peak shoulder (flank). This complex integration of processes building up the S2 peak leads to the asymmetrical shape illustrated in the top right graphic of Fig. 14, which mirrors the S2-peak shapes determined for the peak-mature Raniganj basin samples.

- The complex asymmetrical S2 peak shape with the raised right-shoulder may be a possible exploration tool to identify peak mature shales containing generated gas/liquids held partially trapped in nanopores within their kerogen. This signature S2 shape for peak-mature samples, is potentially made up of a complex integration of first-order reaction kinetics, kerogen modification processes,

and non-kinetic geomechanical constraints imposed by the shale fabric. It seems inconceivable that such a complex S2 signature could be realistically represented by a discrete distribution of activation energies (E) at a constant pre-exponential factor (A).

- As the shales progress through to post-mature conditions, non-kinetic processes may have an even greater significance on their S2 peaks. Moreover, in such shales it is known that nanopores in the kerogen produced as part of the petroleum generation processes firstly became more abundant and more closely spaced and ultimately grow to larger micropore diameters. Such a significant change in the pore size distribution of post-mature shales is likely to impact the way in which gas previously generated (by first-order reactions and the cracking of liquids at high temperatures over time) might be released during the S2-stage of pyrolysis. It is considered feasible that gas still trapped in the micropores of the residual kerogen would be released more easily than for the peak mature

shales, i.e., at lower temperatures on the S2 heating ramp. The peak on the schematic pore-gas release curve shown in the lower left graph of Fig. 14 would be displaced substantially to the left. This would lead to an S2 shape with a significantly raised left shoulder and an S2 peak shifted further to the right, as illustrated by the lower right graphic in Fig. 14. Note that the post-mature Raniganj basin shale samples (BH-16 and CG 1285) display this signature. If the S2 peaks originated in the way described for post-mature shales it would be unrealistic to expect to match them precisely with first-order kinetic reactions alone.

- Fig. 14 supports the generally accepted rule that to meaningfully quantify the kerogen kinetics of shales it is better to use thermally immature samples for multi-ramp pyrolysis tests. However, it does not follow that useful information cannot be extracted from pyrolysis tests on thermally mature samples or those tests that involve just a single heating rate. These more complex S2 shapes may be more difficult to model and match precisely, but useful insight can be gained regarding kerogen kinetics and the potential of such samples to release their petroleum.
- If all or part of the speculative processes described in schematic terms in Fig. 14 are involved in the thermal evolution of organic-rich shales, applying only first-order reaction kinetics with a discrete E distribution and fixed A component to model them is unrealistic, even if good fits to the peak shapes can be manipulated by such a technique.

9. Conclusions

Detailed analysis of the shape characteristics of the S2 pyrolysis peak for selected Permian shale and coal samples from the Raniganj basin (India) of various levels of thermal maturity provide significant insight to the evolution of kerogen kinetics and possible other processes involved in petroleum generation and release associated with this gas-prone basin. Mineralogical analysis reveals that these shales are made up of mixed macerals (mainly vitrinite and inertinite with minor but significant quantities of liptinite) and with a significant pyrite component.

Kinetic modelling using the $\sum TTI_{ARR}$ time-temperature integral method is able to model the S2 peak shapes of these samples to varying degrees of precision with the aid of three distinct optimization methods: Opt. 1) with kinetic metrics (E and A) constrained to a well-established kerogen kinetic trend; Opt. 2) with a fixed pre-exponential factor (A) located on that established kerogen trend; Opt. 3) with E-A initially unconstrained but locating a single optimum E-A value that matches the S2 peak temperatures of multi-heating rate pyrograms, followed by generating an E distribution at that fixed A value.

As the samples become more thermally mature, their S2 peak peaks broaden and their right-side flank becomes exaggerated at peak thermal maturity. Subsequently, their left-side flank becomes exaggerated in samples that reach post-thermal maturity levels. These characteristics cannot be easily

matched by static first-order kerogen kinetics alone. Such characteristic S2-peak shapes have the potential to be useful shale gas exploration tools as they can identify those shale zones containing generated gas some of which may remain in at least part of the kerogen porosity distribution.

Data analysis suggests that first-order kerogen kinetic reactions appear to be dominating the S2 peak formation and the kinetics of those reactions can be revealed by analyzing the shape of the S2 peaks. However, a speculative case is made to explain some of the distinctive S2-peak shape changes as thermal maturity progresses in terms of processes that are distinctly not simple first-order reactions, including: 1) the progressive release of previously-generated gas, gas liquids and/or bitumen held in isolated nanopores within the kerogen across the S2 heating ramp; and 2) acceleration of kerogen reaction rates caused by catalytic processes. For the Raniganj basin samples studied, the peak-mature samples indicate kerogen kinetics involving contributions from lower activation energies than thermally-immature samples. These generally faster first order reactions may have been caused by catalytic effects of sulfur and charcoal (inertinite) present in these rocks reacting with the kerogen over the 150 my or so since these shales initially reached peak thermal maturity.

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