

Original article

An improved method for predicting CO₂ minimum miscibility pressure based on artificial neural network

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Abstract:

The CO₂ enhanced oil recovery (EOR) method is widely used in actual oilfields. It is extremely important to accurately predict the CO₂ minimum miscibility pressure (MMP) for CO₂-EOR. At present, many studies about MMP prediction are based on empirical, experimental, or numerical simulation methods, but these methods have limitations in accuracy or computation efficiency. Therefore, more work needs to be done. In this work, with the results of the slim-tube experiment and the data expansion of the multiple mixing cell methods, an improved artificial neural network (ANN) model that predicts CO₂ MMP by the full composition of the crude oil and temperature is trained. To stabilize the neural network training process, L2 regularization and Dropout are used to address the issue of over-fitting in neural networks. Predicting results show that the ANN model with Dropout possesses higher prediction accuracy and stronger generalization ability. Then, based on the validation sample evaluation, the mean absolute percentage error and R-square of the ANN model are 6.99 and 0.948, respectively. Finally, the improved ANN model is tested by six samples obtained from slim-tube experiment results. The results indicate that the improved ANN model has extremely low time cost and high accuracy to predict CO₂ MMP, which is of great significance for CO₂-EOR.

1. Introduction

Excessive CO₂ emissions are key factors in global climate issues. In the oil industry, the main ways of CO₂ emissions reduction are CO₂ geosequestration and CO₂ flooding (Englezos and Lee, 2005; Lv et al., 2015; Chu et al., 2019). CO₂ flooding can not only sequester CO₂ but also enhance oil recovery, which is a win-win way and has become an effective tool for enhanced oil recovery (EOR). According to the mechanisms, CO₂ miscible flooding can achieve high-efficiency oil displacement, and the theoretical oil displacement efficiency can reach 100%. At present, the method for judging whether the reservoir can form the miscible flooding is mainly based on the minimum miscibility pressure (MMP) value. Therefore, accurate prediction of the MMP is particularly important.

The methods for determining the MMP of CO₂ are traditional experimental method, empirical formula method, and theoretical calculation method. Stalkup Jr (1983) proposed the slim-tube experiment, which is recognized as the most reliable and classical method for experimental determination. However, it takes a long time and it cannot obtain a large amount of data. Through experiments, many scholars have found that the

MMP is associated with the oil composition and the formation temperature, thus many prediction empirical formulas were developed. Commonly, the empirical formulas are Johnson and Pollin correlation (Johnson et al., 1981) and Yelling and Metcalfe correlation (Yellig and Metcalfe, 1980). Although the empirical formula method is simple and straightforward to solve MMP, it is based on the experiment of a specific oil field, and the scope of application is very limited. Stalkup Jr (1983) believed that no empirical relationship can be accurate enough for the final design. Due to the shortcomings of the empirical formula, many scholars began to study the MMP through theoretical calculations. Ahmed (1997) proposed using the equation of state to determine the MMP, based on the modified Peng-Robinson equation of state, and he established a miscible function to predict the MMP. Johns and Orr Jr (1996) used tie line analysis method to determine the MMP from a single injection of gas into a four-component system. Ahmadi and Johns (2011) developed this technique and proposed multiple mixing cell methods (MMCM) to determine the MMP of any component system, and they achieved higher prediction accuracy, but the calculation speed is slower.

In order to express the complex nonlinear relationship



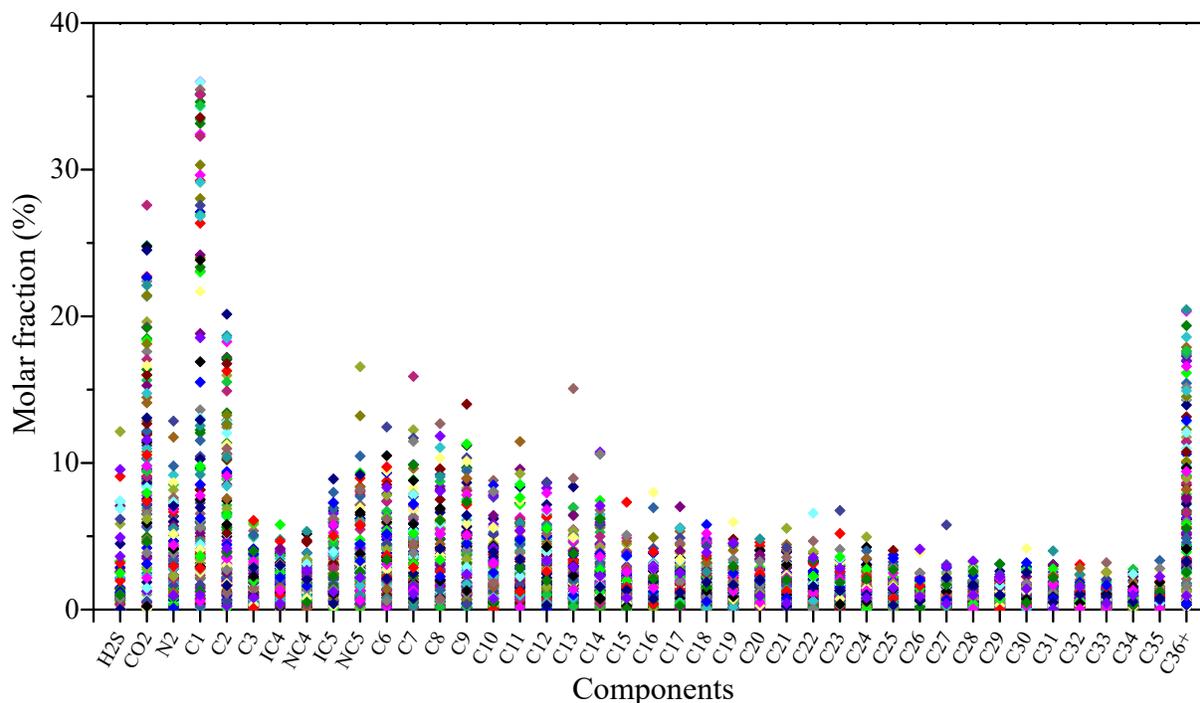


Fig. 1. Component data distribution diagram.

of crude oil component and temperature to CO_2 MMP, a method of predicting CO_2 MMP by artificial neural network (ANN) was proposed. Huang et al. (2003) developed an ANN model with one hidden layer for predicting pure and impure CO_2 MMP. The pure CO_2 MMP is directly obtained by the ANN model, while the impure CO_2 MMP is corrected by the MMP factor. Edalat et al. (2007) constructed a more complex ANN model for predicting the CO_2 MMP in hydrocarbon gas injection, which mean absolute percentage error (MAPE) on the training set is 0.036 and on testing set is 6.9. Based on the ANN model, Dehghani et al. (2008) used the genetic algorithm to optimize the ANN weights. The results show that ANN with genetic algorithm has a stronger generalization ability for predicting MMP. Hassan et al. (2018) used temperature, C_2 - C_6 mole percent, and C_7+ molar mass as sample characteristics to compare the ANN, generalized neural network, and radial basis function (RBF) for CO_2 MMP predictions. The results show that the RBF has the highest accuracy in predicting CO_2 MMP. Choubineh et al. (2019) used a classic 5-layer ANN to predict CO_2 MMP. The results show that the MAPE of MMP predicted by ANN with purelin activation function is 13.46%. According to previous studies, the input nodes of the neural network mostly is the plus components of crude oil. As the plus components cannot accurately represent the crude oil, the accuracy and generalization ability of the neural network model will be reduced.

In this paper, through the improved ANN model, this model can learn the behavior of the MMCM to predict the MMP of CO_2 . Its accuracy is almost the same as the MMCM. What's more, the operation speed can be greatly improved, and it can be calculated in batches. Using ANN, the first step is to

obtain the data of a large number of sample components and their corresponding MMP. However, most samples are the plus fraction data of mole weight and lack full-component data. For this purpose, we use the Whitson split method (Whitson, 1983) to obtain the full component data and calculate the MMP of the crude oil sample by the MMCM. Then, the neural network models are trained by these data. Due to the powerful representation capabilities of the network, it is prone to over-fitting problems. To improve this situation, the L2 regularization (Ng, 2004) and Dropout methods (Srivastava, 2014) are adopted, respectively. Finally, by comparing the results with 6 sets of slim tube experiments, the improved ANN model reliability is verified.

2. Method

2.1 MMP sample obtained

Previous studies have shown that the MMP of CO_2 is related to crude oil composition and formation temperature (Yellig and Metcalfe, 1980; Johnson and Pollin, 1981; Enick et al., 1988). In this paper, the mole fraction of the crude oil component and the formation temperature data are taken as samples and the corresponding MMP data is used as the sample label for neural network learning. In general, to obtain a reliable neural network model, taking a large number of samples is necessary. Although MMP with mine guidance significance can be obtained through the slim tube experiment, it is impossible to obtain a large amount of experimental sample data due to time cost. Therefore, data augmentation is necessary. To this end, by consulting the literature (Yellig and Metcalfe, 1980; Johnson and Pollin, 1981; Alston et al.,

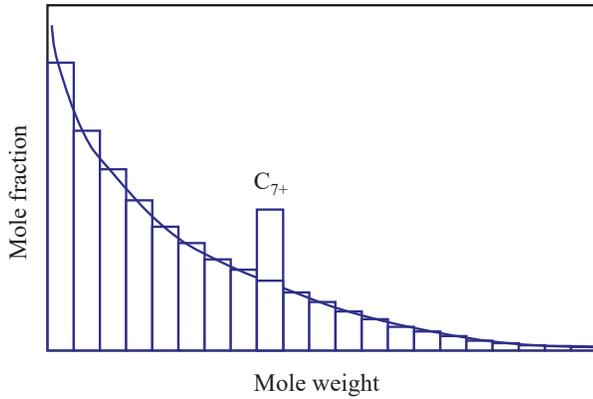


Fig. 2. Schematic of component splitting.

1985; Enick et al., 1988), 122 samples containing oil sample components and formation temperature data were obtained. Since the sample component data is mostly given by the plus fraction data of mole weight, to obtain the full-component sample, it is necessary to split the component. In this paper, the plus fraction data of crude oil samples are divided into C_1 , C_2 , ..., C_{36+} using the Whitson splitting (Whitson, 1983), as shown in Fig. 1. In the Whitson splitting method, the mole fraction of a component is related to the molar weight and can be described by a three-parameter probability density function. This function divides the additive component into a number of single carbon number (SCN) (Riazi, 2007). As shown in Fig. 2, the original C_{7+} component is split into SCN.

To obtain a reliable MMP, this paper applies MMCM to calculate MMP of a full-component sample. The MMCM method is developed based on the study of the tie line analysis method (Ahmadi et al., 2011), and it is the tie line method of any number of injected gas components. The tie line method is based on the theory of tie line analysis. The analytical solution is obtained by determining the algebra and geometry of a series of main tie lines. Once the main tie line is determined, the displacement process of multiple-contact miscible can be represented by the geometry of the main tie line, and the MMP can be derived from the geometry of the main tie line.

In the ANN, to train, improve and evaluate the neural network model for predicting MMP, it is necessary to divide the crude oil component and temperature data sets into training set, validation set, and test set. The primary role of the validation set is to improve and select the final model that predicts MMP. The test set provides an unbiased estimation of the model for predicting MMP and verifies the generalization ability of the model. In this paper, 100 components of the crude oil component and temperature sample obtained by the MMCM are the training set, and the remaining 22 samples are the validation set. Then, a sample out of order operation, named sample shuffle, is needed before the training of the ANN. It proves that shuffle can not only improve the robustness of the model but also avoid bias in the model. Finally, 6 sets of samples obtained through the slim tube experiment are used as test sets. Fig. 3 is a schematic diagram of data set distributions.

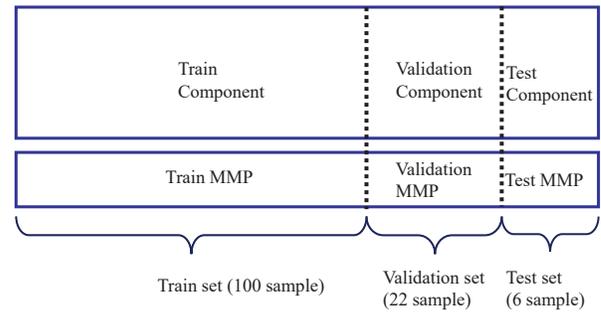


Fig. 3. Schematic of data set distributions.

2.2 Model building

The ANN model has strong nonlinear representation ability, and its basic unit is a neuron. Through the design of different numbers of neurons and different layers, the mapping relationship of different complexity levels can be characterized. This paper sets up a 4-layer ANN structure: The input layer consists of oil composition and temperature, the two hidden layers respectively contain 30 neurons and 12 neurons, and the output layer represents the predicted MMP, as shown in Fig. 4. The total number of weights and biases of the neural network is 1675, and their number in each layer is shown in Table 1. In order to complete the construction of the neural network, we need to specify an activation function for the hidden layer. Its powerful nonlinear representation ability is due to the nonlinear activation function that neurons have. Different activation functions apply to different problem types. In this paper, since the output layer data is a floating-point data structure, the output range of the *Relu* activation function (Glorot et al., 2011) is $[0, +\infty]$, the *Relu* activation function is used, as shown in Eq. (1).

$$g(z) = \max(0, x) \quad (1)$$

Next, we want to train the network so that the predicted MMP is as close as possible to the target MMP. When the mean square error between the MMP and the expected MMP predicted by the model is minimal, we get the optimal ANN model. The mean square error is defined as the loss function L of the model, as shown in Eq. (2) ~ Eq. (5). Our goal is to adjust the weight and biases, as shown in Eq. (5), to minimize the L function.

$$L(\hat{y}, y) = \frac{1}{2m} \sum_{i=1}^m (\hat{y}_i - y_i)^2 \quad (2)$$

$$\hat{y} = a^{[3]} \quad (3)$$

$$a^{[l]} = g(z^{[l]}) \quad (4)$$

$$z_j^{[l+1]} = w_j^{[l+1]} a^{[l]} + b_j^{[l+1]} \quad (5)$$

where \hat{y} represents the MMP obtained by ANN; y represents the target MMP; z represents the inputs of a layer; a represents the outputs of a layer ($a^{[0]} = x$); m represents the sample size;

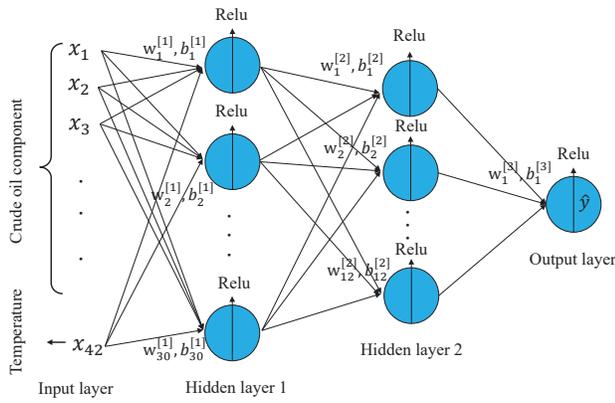


Fig. 4. Network structure.

Table 1. Network weights.

Layer	Output shape	Number of weights and biases
Input layer	42	0
Hidden layer 1	30	1290
Hidden layer 2	12	372
Output layer	1	13

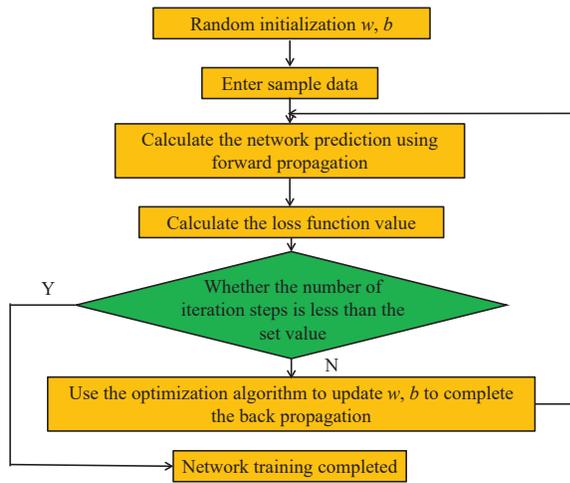


Fig. 5. Flow chart of neural network calculation.

w and b represents the weights and biases respectively; the superscript $[l]$ indicates the l th layer; the subscript i represents the i -th sample; the subscript j represents the j -th neuron in a layer.

In order to minimize the L function value of the predicted MMP model, iteratively updating the weights w and b are required, as shown in Fig. 5. An optimization algorithm needs to be used when updating w and b . In each of the optimization algorithms, the derivative of L for each w and b is required. Then, the w and b are derived and iteratively updated to obtain the minimum value of L . This process completes the backpropagation of the neural network, as shown in Fig. 5. In the process of backpropagation, there are many optimization

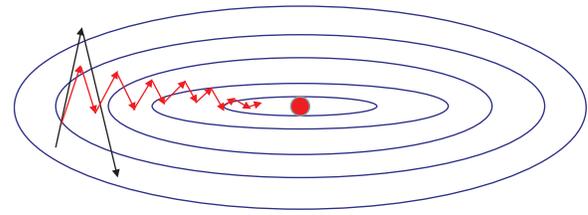


Fig. 6. Schematic diagram of the advantages of Adam algorithm. It can make the iterative process more stable and faster, as shown by the red line.

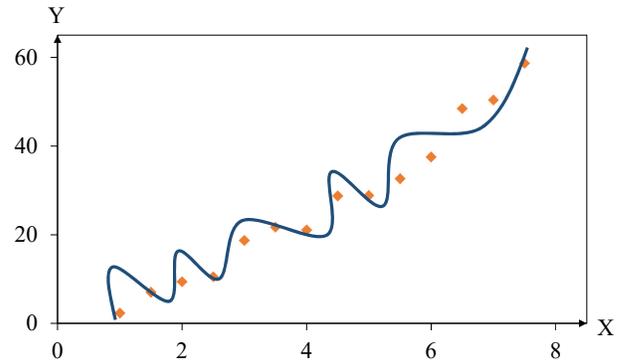


Fig. 7. Schematic of over-fitting.

algorithms for updating w and b , such as momentum gradient descent method (Qian, 1999), RMSprop algorithm (Sutton, 1986), and Adam algorithm (Kingma and Ba, 2014). The Adam optimization algorithm combines the advantages of both the Momentum algorithm and the RMSprop algorithm. When the weights are updated, the differential of the weights of the previous iterative step takes an exponentially weighted average to make the differentiation of the partial weights in the iteration without a large swing. It can eliminate a part of the swing, as shown in Fig. 6, and a larger learning rate can be allowed to speed up the training. This paper uses the Adam algorithm to update the w and b . The w and b of the training completion can be obtained by the set iteration termination condition.

There is an overfitting problem in training neural networks for predicting MMP. When this problem occurs, the bias of the prediction result in the training set is small, but it will produce a large bias in the actual prediction. The schematic of the model over-fitting is shown in Fig. 7. The reason for this is the powerful representation of the network. At this point, there are two solutions, one is algorithm optimization and the other is getting more data. Extending the experimental data of MMP is a very reliable method, but the cost of obtaining more experimental data is high, and algorithm optimization usually helps to avoid over-fitting or reduce the network error of predicting MMP.

The L2 regularization and Dropout methods are commonly used for algorithm optimization. The L2 regularization pass adds an F-norm of the network weight after the loss function, to punish the network weights and make the value smaller. As Eq. (6):

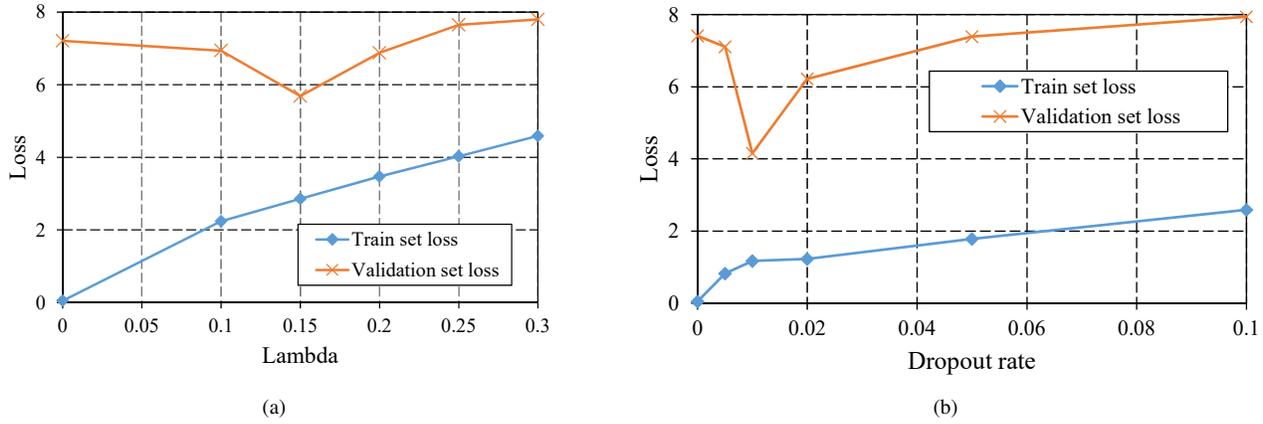


Fig. 8. Parameter optimization comparison chart. (a) Influence of lambda on loss function when using the L2 regularization method; (b) Influence of dropout rate on loss function when using the dropout method.

Table 2. Lambda value optimization.

Lambda	Training set loss	MAPE (%)	Validation set loss	MAPE(%)
0	0.049	0.689	7.41	10.21
0.1	2.24	2.7823	6.94	10.13
0.15	2.86	3.59	5.69	8.288
0.2	3.47	4.162	6.88	9.09
0.25	4.028	4.583	7.65	9.6
0.3	4.59	5.5153	7.8	9.47

$$L(w^{[l]}, b^{[l]}, \dots, w^{[L]}, b^{[L]}) = \frac{1}{2m} \sum_{i=1}^m (\hat{y}_i - y_i)^2 + \frac{\lambda}{2m} \sum_{l=1}^L \|w^{[l]}\|_F^2 \quad (6)$$

where:

$$\|w^{[l]}\|_F^2 = \sum_{i=1}^{n^{[l-1]}} \sum_{j=1}^{n^{[l]}} (w_{ij}^{[l]})^2$$

In L2 regularization, λ is the key super-parameter to be optimized. It controls the degree of weight decay of the neural network. As λ increases, the degree of weight decay increases and the over-fitting decreases. However, excessive λ may lead to under-fitting. By optimizing the value of λ , the over-fitting problem of the ANN model for predicting CO₂ MMP is avoided. As shown in Fig. 8(a), the ANN model is trained separately under different λ values. Then the loss function is compared in the training set and the validation set. As the value of the λ increases, the loss of the training set increases, indicating that the L2 algorithm increases the weight decay for the model. For the validation set, the loss function value first decreases and then increases. When the λ is less than 0.15, the decrease of the loss function value indicates that the overfitting degree of the model is reduced. When the λ is greater than 0.15, the increase of loss indicates that the model has an under-fitting phenomenon. Therefore, 0.15 is the optimal value for λ . Finally, we use MAPE to visually understand the error range

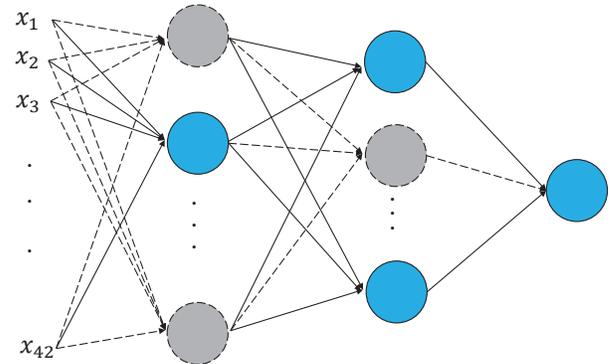


Fig. 9. Dropout schematic.

of the model prediction, as shown in Eq. (7).

$$MAPE = \frac{1}{m} \sum_i \left| \frac{\hat{y}_i - y_i}{y_i} \right| \quad (7)$$

As shown in Table 2, the MAPE value on the validation set indicates that the model's prediction error is around 8.3% when the λ is 0.15.

Dropout is a completely different technology in regularization. Unlike the L2 regularization, Dropout does not modify the loss function but modifies the network itself. Dropout solves the problem of overfitting and gradient vanishing of neural networks by means of randomly inactivating neurons.

Table 3. Dropout rate optimization.

Dropout rate	Training set loss	MAPE (%)	Validation set loss	MAPE (%)
0	0.049	0.689	7.41	10.21
0.005	0.8252	1.176	7.1085	9.447
0.01	1.17	1.327	4.156	6.99
0.02	1.226	1.624	6.22	10.59
0.05	1.783	2.149	7.39	12.8
0.1	2.59	2.545	7.94	14.4

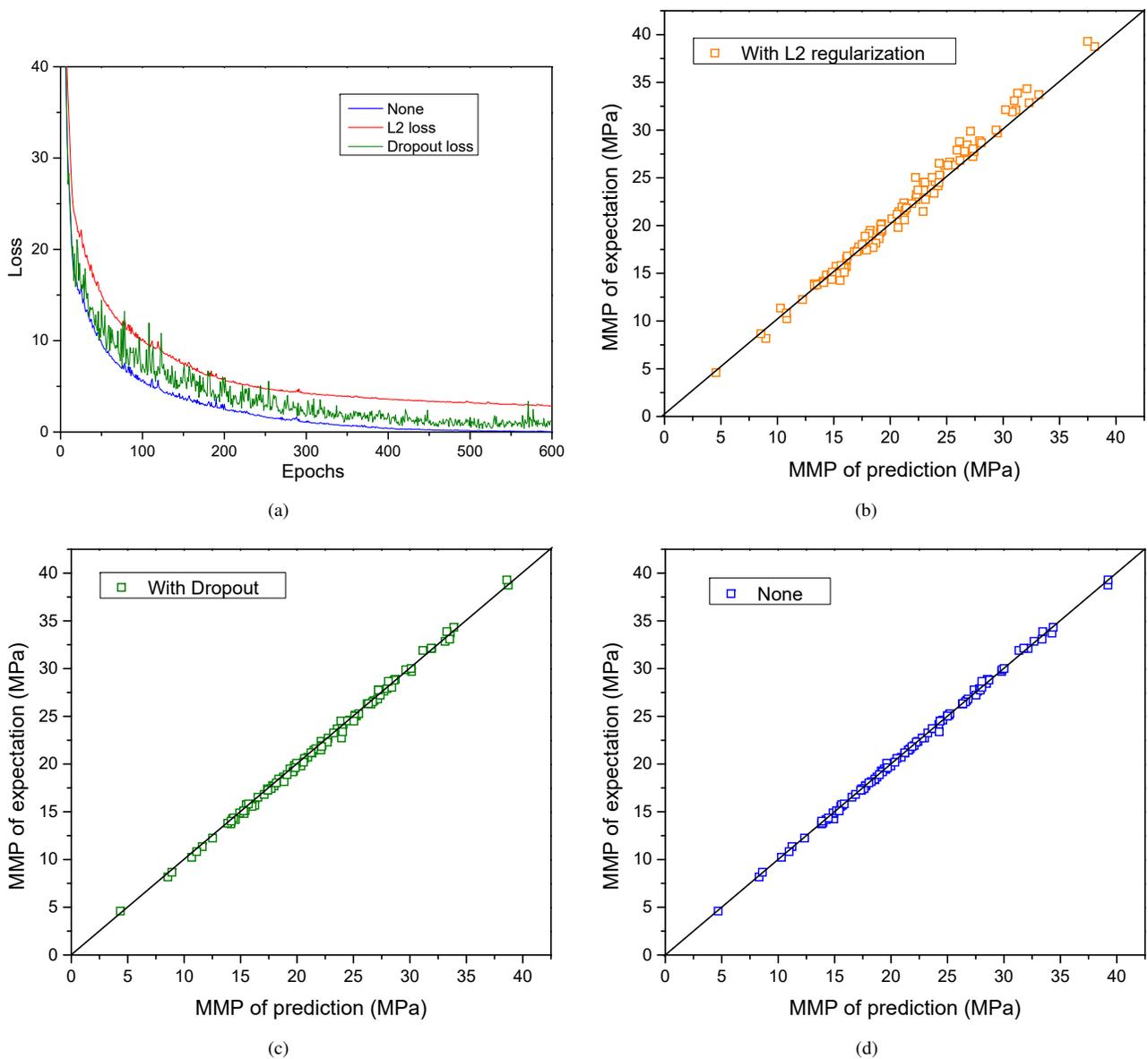
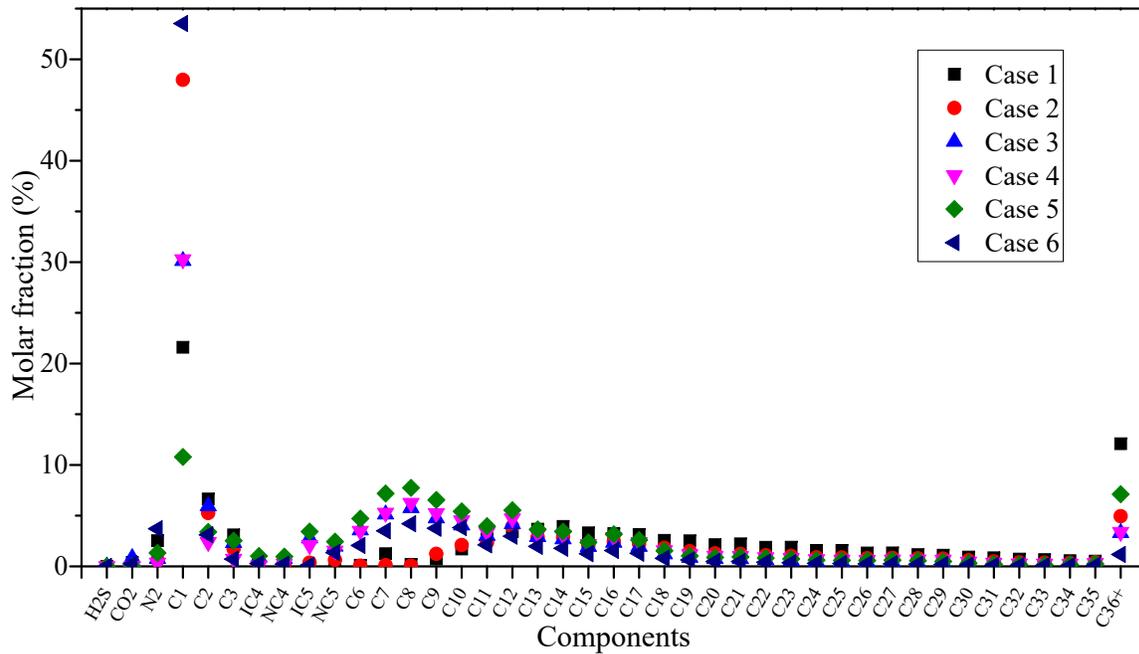


Fig. 10. Forecast result comparison chart on the training set. (a) Model training process with different improvement methods; (b) The prediction result when the L2 regularization method is adopted; (c) The prediction result when the Dropout method is adopted; (d) The prediction result without any improvement method.

Table 4. Comparison of different optimization methods in different data sets.

Method	Training set			Validation set		
	Loss	MAPE (%)	R ²	Loss	MAPE(%)	R ²
None	0.05	0.649	0.999	7.21	10.21	0.840
L2	2.86	3.59	0.977	5.69	8.29	0.929
Dropout	1.17	1.33	0.998	4.16	6.99	0.948

**Fig. 11.** Case sample.

By randomly setting the weight of some hidden layer nodes to zero, the neurons are inactivated, as shown in Fig. 9. As the nodes affected by zeroing at each iteration are different, the “importance” of each node is balanced.

After using dropout, Eq. (5) will be rewritten as follows:

$$\tilde{z}_j^{[l+1]} = w_j^{[l+1]} \tilde{a}^{[l]} + b_j^{[l+1]} \quad (8)$$

$$\tilde{a}^{[l]} = r^{[l]} * a^{[l]} \quad (9)$$

$$r_j^{[l]} \sim \text{Bernoulli}(p) \quad (10)$$

where r represents a random number obeying the Bernoulli distribution (Hogg et al., 2005). The symbol $*$ represents an element-wise product.

As seen from Eq. (8) ~ Eq. (10), neurons will be randomly activated. Although each node of the neural network will still contribute content, there is no situation where a few high-weight nodes completely control the output result. Through the Dropout, the structural risk of the network is reduced and the computational overhead of the neural network goes down. The degree of overfitting can be controlled by the Dropout rate,

probability p in Eq. (10), which represents the proportion of disconnected neurons. By setting different rates, the loss of the training set and validation set is calculated, and the result is shown in Fig. 8(b). It can be seen from Fig. 8(b) that when the Dropout rate is 0.01, the model effectively avoids the problem of overfitting. Similarly, we calculate the MAPE value of the model. It can be seen from Table 3 that when the Dropout rate is 0.01, the model’s prediction error is around 7%. By comparing two different methods of suppressing overfitting, the Dropout has less loss in the training set and validation set, indicating that the Dropout method is a better choice. In practical applications, the over-fitting reduction will improve the accuracy of the model for predicting CO₂ MMP.

3. Comparison of MMP prediction results

The training was carried out in 600 epochs. The initialization method of the ANN’s weight uses Xavier_normal proposed by Glorot and Bengio (2010). Fig. 10(a) shows the training process of the model using different improved methods. As shown in Fig. 10(a), the training error of Dropout is lower than that of L2 in the training process, and the loss

Table 5. Case test results.

Method\CO ₂ MMP (MPa)	1 (96 °C)	2 (75 °C)	3 (60 °C)	4 (62 °C)	5 (89 °C)	6 (74 °C)	Avg. time cost
Slim-tube experiment	28.8	34.3	21.5	18.8	17.6	28.6	3-6 days
MMCM	23.9	31.3	18.5	16.9	16.1	24.9	1-200 seconds
Improved ANN	22.2	30.8	19.2	19.2	19.5	29.5	<1 second

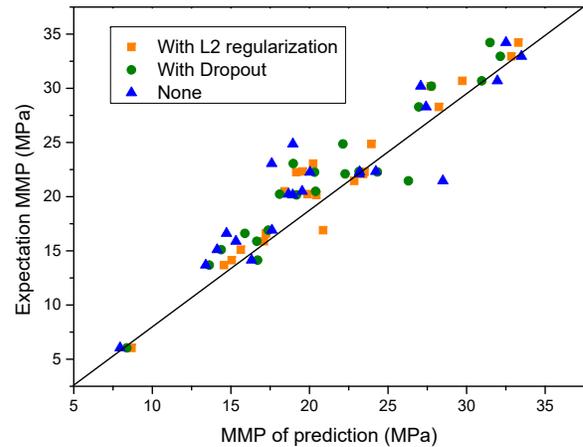
of the model without the improved method is the smallest. In the training process, the loss of the Dropout fluctuates greatly, which is caused by the continuous changes in the network structure. When the ANN model is not improved, the loss function value in the training set is 0.049 and the average error rate is 0.64%. By comparing the expected CO₂ MMP with the CO₂ MMP predicted by the ANN model without improved methods, the scatter plot of the relationship between the two is shown in Fig. 10(d). It shows that the network has a very good fitting effect on the expected CO₂ MMP. After the prediction of CO₂ MMP on the validation set, the loss function value of CO₂ MMP predicted by the ANN model reached 7.41, and the average error rate was 10.21%. Training and the validation results indicate that the model has an overfitting problem.

After avoiding overfitting, the predicted effect of the model in the training set is shown in Figs. 10(b) and (c). The results show that both L2 and Dropout increase the error of the training set, and the error in the validation set is reduced, as shown in Fig. 11. The figure also indicates that the model with Dropout has the smallest prediction error in the validation set. This shows that the generalization ability of the model is enhanced by the regularization method. Table 4 is the evaluation results of the model improvement effect when different methods of suppressing overfitting are used. In order to evaluate the strength of the linear relationship between the predicted MMP and the target MMP of the different methods, the coefficient of determination R^2 is selected as the evaluation index, as in Eq. (11).

$$R^2 = 1 - \frac{\sum_i^m (\hat{y}_i - y_i)^2}{\sum_i^m (y_i - \bar{y})^2} \quad (11)$$

where \bar{y} represents the mean of the label data. The closer R^2 is to 1, the stronger the linear relationship between the predicted value and the target value, that is, the closer the predicted value is to the target value. The smaller the R^2 is, the weaker the linear relationship between the predicted value and the target value is, and the worse the prediction effect of the model is. The R^2 values of the ANN model before and after the improvement in different data sets are shown in Table 4.

Table 4 compares the pre- and post-improvement errors of the model on different datasets, where the error of the validation set demonstrates the generalization capabilities of the model. It can be seen from Table 4 that after the model is improved by Dropout, the prediction *MAPE* is lowest and the R^2 score is highest, which indicates the generalization ability of the model is best.

**Fig. 12.** Forecast result comparison chart on the validation set.

Finally, based on the actual oil samples, we verify the prediction effect of the ANN method. Fig. 12 shows the distribution of component data for six actual oil samples from the Junggar Basin. Table 5 compares the efficiency and accuracy of 3 various calculating CO₂ MMP methods on actual oil samples. The results show that the ANN method has a good effect on practical applications, and the calculation speed is obviously improved.

4. Conclusion

Based on the MMCM, slim-tube experiment, and ANN, the 122 sets of crude oil samples are split into SCN. Then, the MMP is calculated by MMCM for samples. The MMP model of the CO₂-crude oil system and formation temperature is established by ANN. Then, by improving the ANN model, a series of methods are used to overcome the problem of overfitting. Finally, the experimental data are used to test the performance of the model. The main conclusions are as follows:

1. The CO₂ MMP prediction model established by the improved ANN model has a generalized error rate of 6.99% and R^2 of 0.948, which indicates that it has certain accuracy. The actual case proves that the ANN model can be used to predict the CO₂ MMP in different oil composition at different formation temperatures.

2. In this paper, the effects of L2 regularization and Dropout methods on reducing the overfitting of the ANN model are compared. The results show that for the ANN model of predicting CO₂ MMP, Dropout is a more effective

means of avoiding overfitting. Through Dropout, the generalization capabilities of the model are enhanced. In practical applications, the accuracy of CO₂ MMP is improved. For the calculation speed, the ANN model is significantly faster than the experiment and MMCM. It shows that the ANN model has the characteristics of fast calculation speed under the condition of certain precision.

Nomenclature

Abbreviations

EOR = enhanced oil recovery
MMP = minimum miscibility pressure
ANN = artificial neural network
MMCM = multiple mixing cell methods
MAPE = mean absolute percentage error
RBF = radial basis function
SCN = single carbon number

Variables

L = number of layers
 x = sample matrix
 y = real sample label vector
 \hat{y} = predictive sample label vector
 \bar{y} = mean of the label data
 a = output of a layer
 z = input of a layer
 m = number of training samples
 n = number of neurons in a layer
 w = network weight
 b = network bias
 r = random number obeying the bernoulli distribution
 λ = L2 regularization parameter
 i = i -th sample
 j = j -th neuron in a layer
 l = l -th layer

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